

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

0+3-NMOCD-Hobbs 1-BW
1-File 1-JA
1-Engr. PJB 1-Laura Richardson-Midland
1-Foreman-CRM

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Injection well	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly Penrose B Unit
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 19
4. Location of Well UNIT LETTER B, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3365' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

10/9/82 Clean out & acidize perfs 3645-3707'. MIRU X-pert POH 114 jts 2 3/8" cmt lined tbg and R-4 pkr. Ran 4 3/4" bit on 115 jts 2 3/8" tbg. Tagged fill @ 3655'. 65' fill pulled bit to 3580.
10/10/82 TD 3750'. PB 3720'.
10/11/82 PB 3720'. Tag fill out 3655'. Clean out to 3720'. Pull bit. Ran 5 1/2" "R" pkr. 2 3/8" tbg. Set at 3574'. Knox treated perfs 3645-3703' w/ 2000 gals 15% NE, 200# salt, 1 block, max 3000#, min 1500#, SD 1960#, rate 2.1 BPM. 15 min 1575#. Flow to pit 28 bbls load, 75 bbls formation wtr.
10/12/82 Pull tbg & pkr. Ran 5 1/2" Howco R-4 pkr and 114 jts (3544') 2 3/8" cement lined tbg. Displace w/ treated wtr. Set pkr @ 3554'. Rig down. Placed well back on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald J. Steiner TITLE Area Superintendent DATE October 13, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

TITLE _____

DATE OCT 18 1982

CONDITIONS OF APPROVAL, INSTRUCT 1 SUPR.

RECEIVED
OCT 15 1982
O.C.D.
HOBBS OFFICE