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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name <b>Skelly Penrose "B" Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Skelly Penrose "B" Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>19</b>
4. Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>23S</b> RANGE <b>37E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Langlie-Matrix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3365' D. F.</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit June 21, 1972. Pulled tubing and packer. Circulated hole clean.
- 2) Set packer at 3448' and squeezed 5-1/2" OD casing perfs. 3648-3733' with 500 sacks expanding cement. WOC 22 hours.
- 3) Drilled out cement 3538-3686'; no cement below 3686'.
- 4) Set packer at 3448' and cemented perfs. 3648-3733' with 400 sacks expanding cement. WOC 15 hours.
- 5) Drilled out cement 3525-3720'. Tested; did not hold.
- 6) Set packer at 3448' and cemented perfs. with 150 sacks expanding cement. WOC 35 hours.
- 7) Drilled out cement 3448-3720'.
- 8) Tested casing to 1500# for 30 minutes; held ok.
- 9) Spotted 250 gals. 7-1/2% Regular Acid and perforated 5-1/2" OD casing with one shot per foot at 3645', 3659', 3664', 3676', 3683', 3698', and 3707'.
- 10) Set packer at 3549' and treated perfs. 3645-3707' with 750 gals. 15% Regular Acid and 14 ball sealers.
- 11) Ran 114 Jts. of 2-3/8" OD cement-lined tubing, loaded casing annulus behind tubing with water treated with inhibitors and set packer at 3553'.
- 12) Returned well to injection status on June 27, 1972, injecting water into the Penrose Formation through 5-1/2" OD casing perfs. 3645-3707' at a rate of 155 bbls. per day at 1950#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow**  
SIGNED **D. R. Crow** TITLE **Lead Clerk** DATE **July 25, 1972**  
Orig. Signed by **Joe D. Ramsey**  
APPROVED BY **Joe D. Ramsey** TITLE **Dist. I, Supv.** DATE **JUL 31 1972**  
CONDITIONS OF APPROVAL, IF ANY:

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JUL 20 1972

OIL CONSERVATION COMM.  
HOBBES, N. H.

2000