SANTA FE ILE	NO. OF COPIES RECEIVED		Form C-103
SUNDRY NOTICES AND REPORTS ON WELLS SKelly Parces "B" Unit Skelly Oil Company Skelly Oil Company Skelly Oil Company Skelly Parces "B" Unit Skelly Parces B 660 Feet Manager North Skelly Parces Skelly Parces "B" Unit Skelly Parce	DISTRIBUTION		
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Skelly Parcose "B" Unit Note		†	
Skelly Penrose "B" Unit 10. Form of Losses Floor Skelly Penrose "B" Unit 11. Form of Losses Floor Skelly Penrose "B" Unit 12. Common of Seril 13. Address of Operation 14. Common of Seril 15. Department North 16. Form of Losses Floor 16. Common of Seril 16. Operation of Seril 17. Description (Show whether DE, RT, CR, etc.) 18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 19. Description Proposed to Completed Operations (Clearly store all pertinent describ, and give pertinent dates, including estimated date of storting any proposed Notice Indicated Proposed to Completed Operations (Clearly store all pertinent describ, and give pertinent dates, including estimated date of storting any proposed Notice Proposed to Completed Operations (Clearly store all pertinent describ, and give pertinent dates, including estimated date of storting any proposed Notice Proposed to Completed Operations (Clearly store all pertinent describ, and give pertinent dates, including estimated date of storting any proposed Notice Proposed to Complete Operations (Clearly store all pertinent describ, and give pertinent dates, including estimated date of storting any proposed Notice Proposed to Complete Operations (Clearly store all pertinent describ, and give pertinent dates, including estimated date of storting any proposed Notice Proposed to Complete Operations (Clearly store all pertinent dates) Notice Proposed to Complete Operations (Clearly store all pertinent dates) Notice Proposed to Complete Operations (Clearly store all pertinent dates) Notice Proposed to Complete Operations (Clearly store all pertinent dates) Notice Proposed to Complete Operations (C			3, State Off & Gas Lease No.
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Skelly Oil Company 1. Additions of Coperator P. O. Box 1351, Midland, Texas 79701 2. Continue of Rect Diff. Field and Fool, or Wildoot Line And 1980 FETT FROM The North Subscould Fool, or Wildoot Line And Addition Subscould Fool, or Wildoot Line And Addition Subscould Fool, or Wildoot Line And Addition Subscould Fool FETT FROM The North Subscould Fool Antenna Califor FETT FROM The North Subscould Fool Antenna Fool Antenna Califor FETT FROM The North Line And Line	OIL GAS WELL WELL	7. Unit Agreement Name Skelly Penrose "B" Unit	
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Line, Secretion 5 TOWNSHIP 23S NAME 37E NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: TOWNSHAPLY ARADOM OTHER SQUEEZE existing perfs, and reperforateX 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed userly see for the starting perfs. 3648-3733'. 13. Squeeze off existing perfs. 3648-3733'. 14. Drill out to 3720'. 15. Spot 250 gals. 7-1/2% acid and perforate with one shot per interval at: 3645', 3659', 3637', 3698', and 3707'. 16. Set RTIS Tool at approximately 3600' and acidize perfs. with 750 gallons 15% NE acid and ball sealers. 17. Doad casing annulus with water treated with inhibitors. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. Orig. Signed by 19. Indeed Clerk 19. Orig. Signed by 19. Indeed Clerk 10. Orig. Signed by 10. Indeed Township and Proposed or Complete Signed Signe		nd, Texas 79701	19
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	APPROVED BY	Orig. Signed by Joe D. Rangy	JUN 19 19/2

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JUN 10 1972

OIL CONSERVATION COMM. HOBBS, N. M.

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