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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	---	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Skelly Penrose "B" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "B" Unit
3. Address of Operator P. O. Box 1351 Midland, Texas 79701	9. Well No. 19
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3365' D. F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug off lower perforations <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To improve sweep efficiency and increase production, we propose the following:

- 1) Test casing annulus; if okay, pull tubing and packer.
- 2) With tubing open-ended:

Spot 1,000 gallons Poly Vis 2 in annulus with interface at 3712'.

Inject 3,000 gallons Watermaster 200 into lower intervals, followed by 1,000 gallons Watermaster 200, with increasing amounts of Silica Flour.

Shut well in for 12 hours minimum.

Reverse out Poly Vis 2 material.

- 3) Spot 250 gallons 15% acid across remaining perforations 3648-3712'. Soak 15 minutes and Bradenhead squeeze.
- 4) Rerun tubing and packer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (See attachment)

SIGNED <u>(signed) D. E. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>June 1, 1972</u>
APPROVED BY <u>Orig. Signed by Joe D. Ramey Dist. 1, Supv.</u>	TITLE <u></u>	DATE <u>JUN 7 1972</u>

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION COMM.
HOBBS, L. M.

JUN 6 1972

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