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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		11. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.		12. County
15. Elevation (Show whether DF, RT, GR, etc.)		
<u>3365' DF</u>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Convert to water injection</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig, September 17, 1970. Pulled rods.
- Pulled tubing, checked fill with wireline at 3735'.
- Ran 2-3/8" OD cement-lined tubing with Halliburton R-4 tension packer set at 3556'.
- Loaded casing annulus behind tubing with water treated with inhibitors.
- Hooked well to injection system on September 18, 1970, and began injecting water into the Penrose Sand formation through 5-1/2" OD casing perforations 3648' - 3733'.

This is a water injection well for the Skelly Penrose "B" Unit, operated by Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE September 22, 1970

APPROVED BY [Signature] TITLE DIRECTOR DATE September 22, 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 20 1970

OIL CONSERVATION COMM.
HOUSTON, TEXAS