



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Ralph Lowe (Company or Operator) E. F. King (Lease)
Well No. 6, in SW 1/4 of NE 1/4, of Sec. 5, T. 23-S, R. 37-E, NMPM.
Langlie Mattix Pool, Lea County.
Well is 1980 feet from North line and 1980 feet from East line
of Section 5. If State Land the Oil and Gas Lease No. is Patented.
Drilling Commenced June 7, 1957 Drilling was Completed June 21, 1957
Name of Drilling Contractor Oates Drilling Co., Inc.
Address Odessa, Texas
Elevation above sea level at Top of Tubing Head 3349 D.F. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 3628 to 3724 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	New	335	Reg.			Surface
5 1/2	15	New	3750	Reg.		*	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	335	200	Pump		
7 7/8	5 1/2	3750	1100	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

* Perforations from 3628-45, 3656-62, 3677-83 & 3717-24 with 6 shots per ft.
Treated with 1400 bbls. oil and 15000 # sand.
Result of Production Stimulation
Depth Cleaned Out.

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3750 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 2, 1957
OIL WELL: The production during the first 24 hours was 132 barrels of liquid of which 124 % was
was oil; % was emulsion; 8 % water; and % was sediment. A.P.I.
Gravity 37.2
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1196	T. Devonian	T. Ojo Alamo	
T. Salt 2590	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2783	T. Montoya	T. Farmington	
T. Yates 3110	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3110	T. McKee	T. Menefee	
T. Queen 3520	T. Ellenburger	T. Point Lookout	
T. Grayburg 3630	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1196		Shale & Sand				
1196	2590		Salt & Anhy.				
2590	2783		Anhy. & Dolo.				
2783	3110		Sand, Anhy., Dolo. & Shale				
3110	3520		Sand, Dolo. & Anhy.				
3520	3630		Sand, Dolo. & Anhy.				
3620	3750		Sand, Shale & Dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 3, 1957 (Date)
Company or Operator Ralph Lowe Address Box 832, Midland, Texas
Name Position or Title Agent