

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

July 3, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Ralph Lowe

E. F. King

Well No. 6

in SW

NE

1/4

(Company or Operator)

(Lease)

Unit Letter

Sec. 5

T. 23-S

R. 37-E

NMPM

Langlie Mattix

Pool

Lea

County. Date Spudded June 7, 1957

Date Drilling Completed June 21, 1957

Please indicate location:

Elevation 3349 D.F.

Total Depth 3750

PBTD 3735

Top Oil/Gas Pay 3628

Name of Prod. Form. Penrose

PRODUCING INTERVAL -

Perforations 3628-45, 3656-62, 3677-83, 3717-24, 6 per ft.

Open Hole None

Depth

Casing Shoe 3750

Depth

Tubing 3618

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 124 bbls. oil, 8 bbls water in 24 hrs, 0 min. Size 16/64

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 1400 bbls. oil & 15000 lbs. sand

Casing Tubing Date first new

Press. 580 Press. 175 oil run to tanks July 2, 1957

Oil Transporter Shell Pipe Line Corp.

Gas Transporter None

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8	335	200
5 1/2	3750	1100
2 3/8	3618	EUE

Remarks: Grty. 37.2

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Ralph Lowe

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

(Signature)

By:

Title Agent

Send Communications regarding well to:

Title

Name Ralph Lowe

Address Box 832, Midland, Texas