

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

O+2 - NMOC-D.P.O. Box 1980 1 - Foreman-CRM
Hobbs, NM 88240 1 - File
1 - Engr. - PJB

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Wells		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name Skelly Penrose B Unit
3. Address of Operator P.O. Box 730 Hobbs, NM 88240		9. Well No. 27
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 23S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3357' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/18/82 Pulled tbq & pkr. Ran bit tagged @ 3683', drilled to 3688'.
2/19/82 POH w/tbg, DC's and bit. Ran 4 3/4" cut-rite shoe. Tagged pkr @ 3688'. Cut over packer 3688-90 (2'). Washed to 3690-3712 (22'); circ. hole clean. POH w/shoe. Recovered packer ran 2 3/8" x 5 1/2" Baker "R" Pkr.
2/20/82 Set pkr @ 3556'. Knox pumped down tbq into perfs 3660-3706' w/2000 gals 15% NE FE acid 650# rock salt 3 stages. Flushed w/19 bbls of 9.7 brine, Max 4500#, Min 2600#, Avg 2800#. AIR 4 BPM, ISIP 2000#, 15 min 1600#, total to recover 89 BLW, SI 2 hrs, flowed back 89 BLW and 118 bbls injection water in 5 hrs.
2/22/82 Released packer. POH w/tubing and packer. Ran 2 3/8 x 5 1/2" Baker AD 1 Tension packer on 110 jts. 2 3/8" cement lined tubing. Circ. hole w/100 bbls Sod Bi-Crom Water. Set pkr @ 3380'. RD PU. Inj. - 618 bbls on full ck, 16 hrs. TP 1500#. Inj. 362 BW, 1/2" ck, 24 hrs, 1475# TP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 3/3/82
APPROVED BY LARRY GERTON TITLE SUPV DATE MAR 8 1982
CONDITIONS OF APPROVAL, IF ANY: