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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Skelly Penrose "B" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "B" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 27
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3357' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Plug back** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 3-6-72. Pulled tubing and packer. cement.
- Set cement retainer at 3714' and squeezed perforations 3718-3761' with 150 sacks expanding /
- Tagged top of cement at 3712'.
- Treated perforations 3660-3705' with 250 gallons 15% "NE" acid and flushed with 20 bbls. water.
- Reran 2-3/8" OD tubing, set packer at 3500' and loaded casing annulus behind tubing with water treated with inhibitors.
- Hooked well to injection system and resumed injecting water into the Queen formation through 5-1/2" OD casing perforations 3660-3705' at a rate of 674 bbls. per day at 1775#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow

TITLE Lead Clerk

DATE March 16, 1972

Orig. Signed by
John Runyan
Geologist

APPROVED BY

TITLE

DATE

MAR 20 1972

CONDITIONS OF APPROVAL, IF ANY:

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MAR 6 1962

U.S. GOVERNMENT PRINTING OFFICE

16-70400-1

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OIL CONSERVATION COMM.

BOLLE, H. M.