NEW EXICO OIL CONSERVATION COMM SION

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well Recompletion

able w	vill be as	s to be su ssigned e	ffective 7:0	by the operator before an initial allowable will be assigned to any completed Oil or Gas well. QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow- 00 A.M. on date of completion or recompletion, provided this form is filed during calendar letion. The completion date shall be that date in the case of an gil/well when new oil is deliv ust be reported on 15.025 psia at 60° Fahrenheit. Midland, Texas (Place) ING AN ALLOWABLE FOR A WELL KNOWN AS:
_			••••••••••••••••••••••••••••••••••••••	Midland, Texas September 10, 1957
WE A	RE HE	REBY F	FOUEST	(Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS:
	(Comp	any or O	perator)	King "B", Well No. 1, in SE 1/4 NW 1/4, (Lease)
U	nt Lotter	, Se	5 2	, T. 23-S., R. 37-E., NMPM., Langlie-Mattix Pool
••••••••••	L	9 8	••••••••••••••••••••••	County. Date Spudded
	Please i	indicate	location:	Elevation <u>3357 D.F.</u> Total Depth <u>3770</u> PBTD <u>3766</u>
D	C	В	A	Top Oil/Gas Pay Name of Prod. Form. Penrose
				PRODUCING INTERVAL -
E	V	/ G	H	Perforations <u>3660-3676 @ 3718 and @ 3733</u> Depth Depth Casing Shoe <u>3770</u> Depth Tubing 3760
L	K	J	I	OIL WELL TEST - Choke
				Natural Prod. Test: <u>None</u> bbls.oil, <u>bbls</u> water inhrs, <u>min. Size</u>
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): <u>56</u> bbls.oil, <u>56</u> bbls water in <u>24</u> hrs, <u>0</u> min. Size Pump
				GAS WELL TEST - W.B. 1 1/2" Stroke 54 11 S.P.M. of pump
·				
Lubing	,Casing	and Cem	nting Recor	Natural Prod. Test: MCF/Day; Hours flowedChoke Size rd Method of Testing (pitot, back pressure, etc.):
Su	1 C	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
8 5	/8	345	200	Choke SizeMethod of Testing:
51	/2 3	770	1000	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 gal. oil & 15,000# sand 1000 bbls over Flush
23	/8 3	760	XUL	Casing Tubing Date first new
				PressPressoil run to tanks 9-8-57 Oil TransporterShell Pipe Line Corp.
				Gas Transporter None
Remark	us :	kty.	6.8	
	••••••			
· • • • • • • • • • • • • • • • • • • •	••••••	••••••		
				rmation given above is true and complete to the best of my knowledge.
Approve	ed	••••••		, 19
		ONSER	VATION	COMMISSION By: Manaylau
		E.		(Signature)
By:	•••••••••••			Title Agent
Title		••••••	· fr · · ·	Send Communications regarding well to:
				Name
				Address Box 832, Midland, Texas