



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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1957 OCT 14 AM 7:44

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ralph Lowe

King "B"

(Company or Operator)

(Lease)

Well No. 2, in NE 1/4 of NW 1/4, of Sec 5, T. 23-S, R. 37-E, NMPM.

Langlie Mattix

Pool,

Lea

County.

Well is 330 feet from North line and 2310 feet from West line

of Section 5. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced Sept. 15, 1957. Drilling was Completed Sept. 30, 1957

Name of Drilling Contractor Oates Drilling Co., Inc.

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3374 DF. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3656 to 3780 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	New	343	Reg.			Surface
5 1/2	15	New	3720	Reg.		*	Oil
2 3/8"		EUE	3640				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	343	200	Pump		
8 5/8	5 1/2	3720	1200	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

* Perforated from 3656-76, 3681-97, 3701-05, 3715-63 and 3778-80

with 6 holes per. ft.

Result of Production Stimulation

Depth Cleaned Out

B RD OF DRILL-STEM AND SPECIAL TES.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3780 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 10, 19 57
OIL WELL: The production during the first 24 hours was 120 barrels of liquid of which 99.9 % was
was oil; 0 % was emulsion; 0 % water; and .1 % was sediment. A.P.I.
Gravity 36.8
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1230	T. Devonian	T. Ojo Alamo		
T. Salt.		T. Silurian	T. Kirtland-Fruitland		
B. Salt.	2615	T. Montoya	T. Farmington		
T. Yates.	2820	T. Simpson	T. Pictured Cliffs		
T. 7 Rivers.	3145	T. McKee	T. Menefee		
T. Queen.	3552	T. Ellenburger	T. Point Lookout		
T. Pennrose	3650	T. Gr. Wash.	T. Mancos		
T. Grayburg		T. Granite	T. Dakota		
T. San Andres		T.	T. Morrison		
T. Glorieta		T.	T. Penn		
T. Drinkard		T.	T.		
T. Tubbs		T.	T.		
T. Abo		T.	T.		
T. Penn		T.	T.		
T. Miss		T.	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1230		Shale & Sand				
1230	2615		Salt & Anhy.				
2615	2820		Anhy. & Dolo.				
2820	3145		Sand, Anhy., Dolo. & Shale				
3145	3552		Sand, Dolo. & Anhy.				
3552	3650		Dolo., Sand & Anhy.				
3650	3780		Sand, Shale & Dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 10, 1957

(Date)

Company or Operator Ralph Lowe

Address Box 832, Midland, Texas

Name W. E. Taylor

Position or Title Agent