VE	W MEXICO	-		
	ALS DEPARTMENT			
	£14£0	OIL CONSERV	ATION DIVISION	
) T 10	P. O. BOX 2088  SANTA FE, NEW MEXICO 87501			Form C-103 Revised 10-1-78
		0+5 NMOCD-Hobbs	1-JA	5a. Indicate Type of Lease
		1-File	1-BW	State Fee X
CE		1-Engr. PJB	l-Laura Richardson-	5. State Oil & Gas Lease No.
1		1-Foreman CRM	Midland	S. State Gill G Gas Bases 113
USE TO	SUNDRY I	NOTICES AND REPORTS C	ON WELLS G BACK TO A DIFFERENT RESERVOIR. SUCH PROPOSALS.)	
	GAB (			7, Unit Agreement Name
well other Injection well				B. Farm or Lease Name
il Company				Skelly Penrose Blind
Operator				9. Well No.
iOX /30	0, Hobbs, NM	88240		10. Field and Pool, or Wildcat
TTER D 660 FEET FROM THE NOTTH LINE AND 990 FEET FROM				
/TER	D 66	FEET FROM THE NOTED	LINE AND 990 FEET FE	Langlie Mattix
West	LINE, SECTION_	5 TOWNSHIP 235	S RANGE 37E NM	PM.
mm.	mmm	15. Elevation (Show wheth	her DF, RT, GR, etc.)	12. County
			3367' DF	Lea
3.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4	Check Ap	propriate Box To Indicate	Nature of Notice, Report or	Other Data
N	OTICE OF INT	•	_	ENT REPORT OF:
M REMEDIAL WO	DAK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
ARILY ASANDON	Ħ		COMMENCE DRILLING OPNS.	PEUG AND ABANDONMENT
R ALTER CABING	<del>                                      </del>	CHANGE PLANS	CASING TEST AND CEMENT JOB	<del></del> -
	· ·	• • •	OTHER	
HER			<b>]</b>	
		itions (Clearly state all pertinent e	details, and give pertinent dates, includ	ling estimated date of starting any proposed
prk) SEE RULE	•	2700! DD 2720! E	1/2" cst at 3780'. Perf	5 2642 2707!
0/5/82 0/6/82				50-3720'. Pull bit and ran
0/0/02			3" tbg. Set packer @ 357	

Know treated 5 1/2" perfs 3.643-3707 w/ 2000 gals 15% NE, 500# salt, 3 stages, Max
2700#, Min 1800#, Air 2.8 BPM. ISIP 2100#. 15 min 900#. Flow to pit 82 BLW. Left

Pull tbg & pkr ran 2 3/8" tbg 113 jts cement lined tbg 3500' displaced w/ treated

18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.

Area Superintendent

ORIGINAL SIGNED BY

JERRY SEXTON

TITLE

OCTOBER 13, 1982

OCT 14 1982

DATE

OCTOBER 13, 1982

OCT 14 1982

DATE

OCTOBER 13, 1982

MA

10/7/82

10/8/82

10/9/82

open to pit overnite.

water. Set @ 3500'.

RD unit. Placed well back on injection.