

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name Skelly Penrose "B" Unit
8. Farm or Lease Name Skelly Penrose "B" Unit
9. Well No. 21
10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Water Injection
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 23S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3367' D. F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug off lower perforations <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To improve sweep efficiency and increase production, we propose the following:

- 1) Test casing annulus - if okay, pull tubing and packer.
- 2) With tubing open-ended:

Spot 1,000 gallons Poly Vis 2 material in annulus with interface at 3720'.

Inject 4,000 gallons Watermaster 200 into lower intervals, followed by 1,000 gallons Watermaster 200, with increasing amounts of Silica Flour.

Shut well in for 12 hours minimum.

Reverse out Poly Vis 2 material.

- 3) Spot 250 gallons 15% acid across remaining perforations 3646-3720'. Soak 15 minutes and Bradenhead squeeze.
- 4) Rerun tubing and packer.

(See attachment)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow	TITLE Lead Clerk	DATE June 1, 1972
APPROVED BY Joe D. Ramey Dist. 1, Supv.	TITLE	DATE JUN 7 1972
CONDITIONS OF APPROVAL, IF ANY:		