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NEW MEXICO OIL CONSERVATION COMMISSICIA Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUL 17 2 16 PH '65 Lergion Skelly Oil Company Idress box 730 - Hobbs, New Mexico Other (Please explain) !eason(s) for filing (Check proper box) Dedicated to Skelly Penrose "B" Unit Change in Transporter of: lew Well Dry Gas effective July 1, 1965. Oil <eccmpletion</pre> Casinghead Gas Condensate Jhange in Ownership 💢 change of ownership give name nd address of previous owner ___ Ralph Lowe - Formerly - King "B" No. 3 Midland, Texas DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Languie Mattix - Penrose Sd. State, Federal or Fee Fee 21 Skelly Penrose "B" Unit ___Feet From The ___**Horth** Line and ___**990** Feet From The 660 Unit Letter [BB] County 37-E , NMPM, 5 , Township 23⇒S Range Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)

Box 1910 = Midland, Texas Name of Authorized Transporter of Oil or Condensate Shell Pipe Line Corporation Address (Give address to which approved copy of this form is to be sent)

Box 1135 - Eunice, New Mexico Name of Authorized Transporter of Casinghead Gas 🔀 💮 or Dry Gas 🗌 Skelly Oil Company Is gas actually connected? Rge. Twp. Unit If well produces oil or liquids, give location of tanks. ¥ 38 23-S 37-E 5 If this production is commingled with that from any other lease or pool, give commingling order number V. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Gas Well Workover New Well Deepen Designate Type of Completion - (X) P.B.T.D. Total Depth Date Spudded Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas-MCF Water-Bbls. Oil-Bbls. Actual Prod. During Test

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	6 UG6-
Dist	(Signature) Superintendent
	(Title)

(Date)

OIL CONSERVATION COMMISSION

. 19 -APPROVE District Ac. 1 Supervisor, TYTINÉ

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.