



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Ralph Lowe

King "B"

(Company or Operator)

(Lease)

Well No. 3, in NW 1/4 of NW 1/4, of Sec. 5, T. 23-S, R. 37-E, NMPM.

Langlie Mattix

Pool,

Lea

County.

Well is 660 feet from North line and 990 feet from West line

of Section 5. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced December 21, 1957 Drilling was Completed January 4, 1958

Name of Drilling Contractor Lowe Drilling Company

Address Box 832, Midland, Texas

Elevation above sea level at Top of Tubing Head 3367 DF The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24 & 32	New	350	Reg.			Surface
5 1/2	15 & 14	New	3780	Reg.		*	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	350	200	Pump		
7 7/8	5 1/2	3780	800	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

\* Perforated from 3646-66, 3671-87, 3692-98, 3706-46 & 3758-68

Result of Production Stimulation

Depth Cleaned Out

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3780 feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 18, 19 58  
 OIL WELL: The production during the first 24 hours was 110 barrels of liquid of which 99.9 % was  
 was oil; % was emulsion; % water; and .1 % was sediment. A.P.I.  
 Gravity 37.2  
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
 liquid Hydrocarbon. Shut in Pressure lbs.  
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1225	T. Devonian	T. Ojo Alamo	
T. Salt 2615	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2813	T. Montoya	T. Farmington	
T. Yates 3135	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3135	T. McKee	T. Menefee	
T. Queen 3536	T. Ellenburger	T. Point Lookout	
T. Grayburg 3640	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1225		Shale & sand				
1225	2615		Salt & Anhy.				
2615	2813		Anhy. & dolo.				
2813	3135		Sand, anhy., dolo. & shale				
3135	3536		Sand, dolo. & anhy.				
3536	3640		Sole., sand & anhy.				
3640	3780		Sand, shale & dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Ralph Lowe  
 Name W. A. Taylor  
 Address Box 832, Midland, Texas  
 Position or Title Agent  
 January 20, 1958 (Date)