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NEW MEXICO OIL CONSERVATION COMMISSIC 4 REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

	_	KLQULSI	1 OK ALLO	JWADLL		Effective 1-1-65	5	
G.S.	AUTHORIZ	ATION TO TO	AND	OIL AND NATU	IDAL CAS			
ND OFFICE	AUTHORIZA	ATION TO TRA	ANSPURT			MA 485		
OIL				.lm f	17 2 17 P	Cd` M		
RANSPORTER GAS				VVL (
DPERATOR								
PRORATION OFFICE								
Operator								
	Oil Company							
Address		Mr. of an						
) = Nobbe, New	Mexilor		vil (p)				
Reason(s) for filing (Check proper b			0	other (Please expla				
New Well	Change in Tran Oil			Dedicated '			" Unit	
Recompletion Change in Ownership	Casinghead Gas	Dry Ga		effective	July 1, 19	65 ₆		
Similing In Ownership 1		5 Conder	madre					
If change of ownership give name	Ralp	a Lore - For	merly -	King "B" Ne)_			
and address of previous owner								
. DESCRIPTION OF WELL ANI		and, Texas						
Lease Name	D LEASE	Well No. Pool Na	me, Including	Formation	Kind of	f Lease		
Skelly Panrose "B" L	jnit	26 Lang	lie Matt	ilx - Penros	State, 1	Federal or Fee	Pee	
Location								
Unit Letter B	9 80 Feet From The	_s North_Lin	ne and)O Fee	t From The	iest		
Line of Section 5	Township 23-5	Range	37-E	, NMPM,	Loa		County	
. DESIGNATION OF TRANSPO				ive address to whic	h appeared some	of this form is to	, to comt)	
Name of Authorized Transporter of C	 :_	sate				oj this form is to	be sent)	
	Shell Fipe Line Corporation Name of Authorized Transporter of Casinghead Gas a or Dry Gas			Sox 1.910 = Midland, Texas Address (Give address to which approved copy of this form is to be sent)				
	or Dry Gas	Box 1135 - Eunice Ne						
Skelly Oil Company	Unit Sec.	Twp. Rge.	i	ally connected?	When			
If well produces oil or liquids, give location of tanks.	F 5	Twp. Rge. 37-E	1 -	iny connected?	Wileii	?		
	1	<u> </u>			4			
If this production is commingled v. COMPLETION DATA	with that from any oth	er lease or pool,	give commin	igling order numb	er:	···		
	Oil Wel	ll Gas Well	New Well	Workover Dee	epen Plug B	ack Same Res	v. Diff. Res'v.	
Designate Type of Complete	tion = (X)	1			1	1	1	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	1	P.B.T.	D.		
Frool	Name of Producing Formation		Top Oil/Ga	Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth (Casing Shoe		
		IG, CASING, AND	CEMENTI	NG RECORD			·	
HOLE SIZE	OLE SIZE CASING & TUBING		DEPTH SET			SACKS CEMENT		
			-			-		
			1					
. TEST DATA AND REQUEST	FOR ALLOWABLE	(Test must be a able for this de		of total volume of l full 24 hours)	load oil and must	be equal to or ex	cceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	acto joi titto ac		Method (Flow, pump	o, gas lift, etc.)			
Length of Test	Tubing Pressure		Casing Pres	ssure	Choke	Size		
Actual Prod. During Test	Oil-Bbls.		Water-Bbls	•	Gas-M	ICF		
\ <u></u>								
GAS WELL								
Actual Prod. Test-MCF/D	Length of Test		Bbls. Conde	ensate/MMCF	Gravity	y of Condensate		
	_							
resting Method (pitot, back pr.)	Tubing Pressure		Casing Pres	ssure	Choke	Size		
			<u> </u>					
. CERTIFICATE OF COMPLIA	NCE			OIL CONS	ERVATION	COMMISSION	1	
			1		ALE MAE			
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED , 19					
Commission have been complied above is true and complete to t			BY	fort t	VIA	went		
above to true and complete to				Superint of	or, Distric	1 No. 1		
	1 3		TIFLE -	CACHENDS AS DE		seriar n≢NarC a&s		
0	1 1		This	s form is to be fi	led in complian	ice with RULE	1104.	
C F 6	llalm _		If th	is is a request fo	or allowable for	a newly drille	d or deepened	
	gnature)		well, thi	s form must be a	ccompanied by n accordance w	a tabulation of th RULE 111	the deviation	
Dist. Superint and cont			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
(Title)			able on new and recompleted wells.					
du.	Fill out Sections I, II, III, and VI only for changes of owner,							

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.