

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

Feb. 13, 1958
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Ralph Lowe King "B", Well No. 4, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)
E, Sec. 5, T. 23-S, R. 37-E, NMPM, Langlie Mattix Pool
Unit Letter

Lea County. Date Spudded Jan. 12, 1958 Date Drilling Completed Jan. 23, 1958

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3367 DF Total Depth 3780' PBD 3774

Top Oil/Gas Pay 3679 Name of Prod. Form. Penrose

PRODUCING INTERVAL -

Perforations 3768-3768, 3761-3721, 3713-3707, 3703-3683, 3679-3659

Open Hole None Depth Casing Shoe 3780 Depth Tubing 3772

OIL WELL TEST -

Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 78 bbls.oil, 70 bbls water in 24 hrs, 0 min. Size Choke

GAS WELL TEST - 1 1/2" X 12 Cabot pump 44" stroke, 13 Spm.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15000 gal. visco frac w/1 lb. sand per. gal.

Casing Tubing Date first new Press. oil run to tanks Feb. 12, 1958

Oil Transporter Shell Pipe Line Corp.

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	354	275
5 1/2	3780	1200
2 3/8"	3772	EUE

Remarks: Grty. 37.1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19, Ralph Lowe
(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. A. Taylor
(Signature)

Title: Agent

Title: Send Communications regarding well to:

Name: Ralph Lowe

Address: Box 832, Midland, Texas