

Submit 3 Copies
to Appropriate
District Office

District I
P.O. Box 1980, Hobbs, NM 88240

District II
P.O. Drawer DD, Artesia, NM 88210

District III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO.	30 - 025 - 10635	✓
5. Indicate Type of Lease	STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER (INJECTION)	7. Lease Name or Unit agreement Name SKELLY PENROSE B UNIT
2. Name of Operator OXY USA INC.	8. Well No. 34
3. Address of Operator P.O. Box 50250 Midland, TX 79710	9. Pool name or Wildcat LANGLIE MATTIX 7 RVR Q-GB
4. Well Location Unit Letter L : 1,980 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 5 Township 23 S Range 37 E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,352

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3850' PBTD - 3802' PERFS - 3642' - 3773'

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 05 14 93
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)

ORIGINAL SIGNED BY JERRY CANTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 20 1993

ATTACHMENT C-103
OXY USA INC.
SKELLY PENROSE B UNIT #34
SEC 5 T23S R37E
LEA COUNTY, NEW MEXICO

MIRU PU 2/11/93, NDWH NUBOP, POOH W/ PKR & TBG, RIH & TAG @ 3500'.
CLEAN OUT TO 3775'. RIH W/ RBP & RTTS AND TEST CSG, CSG LEAK @
3386'-3324', & SMALL LEAKS FROM 3200' DOWN. POOH, RDPU 2/13/93,
SI PENDING ENGR EVAL.

MIRU PU 3/5/93, RIH & TAG @ 3690', CIRC TO 3725', DRILL OUT CSG
SHOE @ 3726', & DRILL NEW HOLE TO 3850'. RIH W/ 4-1/2" 10.5# CSG
LINER & SET @ 3850' (TOL @ SURFACE). CEMENT W/ 225SX ECONOLITE,
FOLLOWED BY 25SX CL C W/ 10# MICROBOND + .3% HALAD 9 + .5% CFR2,
PLUG DOWN @ 1511HRS, 3/16/93, CMT DIDN'T CIRC, FLOAT HELD OK, WOC.
CUT OFF CSG & WELD ON 4-1/2" WH. RIH & TAG CMT @ 3759', DO TO
3802' & TEST CSG TO 500# - HELD OK. RUN CBL FROM 3802'-2400', TOC
@ 3750'. PERF 2 HOLES @ 3740', EST INJ RATE @ 2BPM @ 1400#, MIX &
PUMP 50SX CL C W/ 2% CACL2, WOC. RIH & TAG CMT @ 3624', DO TO
3685'. RUN CBL & TOC @ 3280'. PERF 2 HOLES @ 3280', EIR @ .5BPM
@ 200#, M&P 275SX CL C W/ 3% ECONOLITE + 50SX CL C W/ 2% CACL2, SI
WOC. RIH & TAG CMT @ 3126', DO TO 3252'. RUN CBL & TOC @ 3220'.
PERF 2 HOLES @ 2580', EIR @ 2BPM @ 2000#, M&P 200SX ECONOLITE +
50SX CL C W/ 2% CACL2, SI WOC. RIH & TAG CMT @ 2371', DO TO 2600',
EIR @ 2BPM @ 2450#, M&P 90SX 50-50 CAL SEAL CMT, SQUEEZE TO 3300#,
SI WOC. RIH & TAG CMT @ 2539', DO TO 2568'. SET RET @ 2488', EIR
@ .5BPM @ 2000#, M&P 75SX CL C THICK-SET + 25SX CL C W/ 3% CACL2,
SI WOC. RIH & TAG CMT @ 2485', DO TO 2613', SET RET @ 2484', EIR
.125BPM @ 2200#, M&P 25SX MICRO-MATRIX CMT & SQZ TO 2500#, SI WOC.
RIH & TAG CMT @ 2446', DO & CO TO 3171', TEST CSG TO 500# - HELD
OK. RUN CBL FROM 3171'-2400', TOC-2578'. DO & CO TO PBTD OF
3805', TEST CSG TO 500# HELD OK.

PERFORATE QUEEN W/ 2SPF @ 3642-56, 3663-78, 3702-21, 3733-51, 3762-
65, 3769-73, TOTAL 158 HOLES. ACIDIZE PERFS W/ 6000 GAL 15 % NEFE
HCL ACID. POOH W/ WS TBG, RIH W/ GUIB G-5 PKR & 2-3/8" TBG, SET
PKR @ 3559'. NDBOP, NUWH, RDPU 4/8/93. TEST CSG TO 550# - 30MIN -
HELD OK, START INJECTING 4/12/93 250 BWPD @ 500#.

RECEIVED

MAY 19 1993

OCD HOBBS OFFICE

