Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

... rgy, Minerals and Natural Resources Departme....

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		****			· · · · · · · · · · · · · · · · · · ·	···		Well	API No.				
Oxy USA, Inc.	· · · · · · · · · · · · · · · · · · ·			·				30	-025-	10635			
Address PO Box 50250	Midla	п д т	v	79710									
Reason(s) for Filing (Check proper box		110, 1.	^	73710	Ot	her (Please exp	olain)						
New Well		Change in	Trans			·	,		_				
Recompletion	Effective February 1, 1993												
Change in Operator X If change of operator give name and address of previous operator S:		erati		Inc.,	PO Bo	x 3531.	. Mic	ila	nd. TX	79702			
II. DESCRIPTION OF WEL									,	.,,,,,			
Lease Name	Well No. Pool Name, Incl.									Kind of Lease No.			
Skelly Penrose "H	B" Unit 34 Langli				Mattix SR-Q-GB s				State, Federal or Fee				
Location Unit Letter L	. 198	2.0			South	66	^			7.7 1			
Unit Letter L	:	30	. Feet I	From The	South Lir	e andOO		F	eet From The	West	Lin		
Section 5 Towns	hip 239	3	Range	e 37E	, N	мрм,	Lea				County		
III. DESIGNATION OF TRA	NSPORTE	R OF O	IL Al	ND NATU	RAL GAS								
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)								
INJECTION Name of Authorized Transporter of Cas	ingheed Coc		D-		1 11 (C)						·		
The de Additional Transporter of Cas	mgreat Cas		מי סו	y Gas	Address (Giv	re address to w	vhich appi	rovea	copy of this	form is to be s	eni)		
If well produces oil or liquids, give location of tanks.	Sec.	Twp.	Rge.	is gas actually connected? Whe				? ם:					
If this production is commingled with the	t from any oth	er lease or r	~~~! mi	ive comminal	ing order sumi								
IV. COMPLETION DATA			~~, _g ,		ing older num	<u> </u>	·						
Designate Type of Completion	n - (X)	Oil Well		Gas Well	New Well	Workover	Deep	еп	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		ol. Ready to	Prod.		Total Depth	<u> </u>			P.B.T.D.	L			
		<u> </u>							1.5.1.5.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations		·····					Depth Casing Shoe						
						· · · · · · · · · · · · · · · · · · ·							
HOLE SIZE					CEMENTI	NG RECOR DEPTH SET			Ţ ,	24.01/0.0511			
THOSE GIZE	CASING & TUBING SIZE				DEF III DE I				SACKS CEMENT				
										·			
. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE						L				
OIL WELL (Test must be after			fload							for full 24 how	rs.)		
Date First New Oil Run To Tank	Date of Tes	t			Producing Me	thod (Flow, pu	ump, gas i	lift, el	(c.)	•			
ength of Test	Test Tubing Pressure				Casing Pressure				Choke Size				
ual Prod. During Test Oil - Bbls.					Water - Bbls.				Gas- MCF				
GAS WELL		·					·		<u> </u>				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate				
ssing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
I. OPERATOR CERTIFIC	ATE OF	COMPL	IAN	ICE									
I hereby certify that the rules and regu	lations of the C	Dil Conserva	LLion			IL CON	ISER	N/A	I NOITA	DIVISIO	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					D - 1 -	A .			FEB 0	R 1993			
and	MIV.	/			Date	Approved	d	 .	0	<u> </u>			
- (111)	By ORIGINAL SIGNES BY JURRY SEXTON												
P. N. McGee, Attorney-in-Fact					-,)K		5U	PERVISOR				
Printed Name 1-15-93	91	.5/685	Title -56	00	Title_		 			· · · · · · · · · · · · · · · · · · ·			
Date 1-15-93	<i>J</i> 1	 	none N										
		·											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.