

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

O+2 - NMOCD-P.O. Box 1980 1 - Foreman-CM  
Hobbs, NM 88240 1 - File  
1 - Engr. - ~~Notes~~ 1 - BB

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Wells		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name Skelly Penrose B Unit
3. Address of Operator P.O. Box 730 Hobbs, NM 88240		9. Well No. 34
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 23S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3352' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/8/82 Rigged up DA&S Unit.  
2/9/82 Pulled tubing and packer. Ran cut-rite shoe and one joint of W.P. Tagged @ 3254'.  
2/11/82 Washed and milled pkr. 3282-90. Recovered 29' of 2 3/8" plastic tbq. & junk.  
(3 slips).  
2/13/82 Cleaned out 3254' to 3725'.  
2/15/82 Ran pkr and set @ 3519'. Knox treated perfs 3633-3704' w/2000 gals 15% NE, 500# salt  
3 stages flush 18 bbl. Max 3100#, min 1800#, AIR 4 BPM, ISIP 1600#, 15 min 900#,  
80 BLW, flow 2 hrs, rec 51 BLW, swab 3 hrs rec 29 BLW, and 19 BFW.  
2/16/82 Flowed 114 bbl; pulled tbq & pkr. Ran packer on 116 jts. (3208') cement lined 2 3/8"  
tbq. Displaced hole w/treated wtr. Set pkr @ 3213'.  
2/18/82 320 bbls injected in 24 hrs @ 1850 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 3/3/82

ORIGINAL SIGNED BY

JERRY DEXTON

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 8 1982

CONDITIONS OF APPROVAL, IF ANY:

*[Handwritten initials]*

RECEIVED

MAR - 5 1982

G.C.P.  
HOBBS OFFICE