STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

WB. BF COFIES ACCEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
0.00	1	

OIL CONSERVATION DIVISION

P. O. BOX 2088

For	a C-	103	•
Rev	ised	19-	1-

9/17/81

SANTA FE	SANTA FE, NEW MEXICO 87	7501 Revised 10-1
U.S.G.S. LAND OFFICE OPERATOR	O+2 - NMOCD-P.O. Box 1980 Hobbs, NM 88240	1 - Foreman 1 - WIO's 1 - File Sa. Indicate Type of Lease State State
SUNDR'	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OF TO DEEPEN ON PLUG BACK TO A DIFFERENCE PROPOSALS.)	7. Unit Agreement Name
2. Name of Operator	OTHER. Injection Wells	8. Farm or Lease Hame
Getty Oil Company]. Address of Operator		Skelly Penrose B drug
P. O. Box 730 Hobbs,	NM 88240	9. Well No. 34
4. Location of Well UNIT LETTER L	1980 660 PEET PROM THE North LINE AND	10. Field and Pool, or Wildcat Langlie Mattix
THE West LINE, SECTIO	5 230	37E NMPM.
	15. Elevation (Show whether DF, RT, GR, etc. 3352' GR) 12. County Lea
PERFORM REMEDIAL WORK XX TEMPORARILY ABANDON PULL OR ALTER CASING	Appropriate Box To Indicate Nature of Noti TENTION TO: PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILL CHANGE PLANS CASING TEST AND OTHER	SUBSEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT
OTHER		
1. Shut injection and 2. Rig up pulling unit 3. GIH with workstring 4. POH. 5. GIH with workstring 6. Acidize with 1500	flow well back vigorously. t, install BOP, and pull tubing. g, collars, and bit and clean to TD g and packer. Set packer 80 ft. ab to 2000 gals. of 60/40 mixture of 1	ove top perforation.
7. Shut in for four ho 8. Flow back vigorous 9. Run injection tubin 10. Place back on injec	ly. ng and packer.	
•		nd belief.

Area Superintendent

Jerry Sexton