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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Skelly Penrose "B" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "B" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 34
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3352' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Cement and perforate liner** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To control injected fluids for increased flood efficiency, we propose the following work:

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Clean out inside 7" OD liner and pull liner.
- 3) Clean out to 3762'.
- 4) Run 7" OD liner, set top of liner inside 8-1/4" OD casing with TIW Type "L" Hanger--top of liner to be set at approximately 2650' and bottom at 3762'. Cement and allow to set 24 hours.
- 5) Run Temperature Log; and if cement did not circulate, squeeze top of liner.
- 6) Clean out inside liner to 3750'.
- 7) Spot 500 gallons 7-1/2" acid and run Gamma Ray Neutron Collar Log 3750-2800'.
- 8) Perforate 7" OD liner in Penrose Zone with one shot per foot as indicated by log.
- 9) Treat perforated interval with 750 gallons 15% acid and ball sealers.
- 10) Run 2-3/8" OD cement-lined tubing and set 8-5/8" packer at approximately 2600'.
- 11) Fill casing annulus behind tubing with water treated with inhibitors.
- 12) Hook well to injection system.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Crow

TITLE Lead Clerk

DATE Feb. 25, 1972

Orig. Signed by
Joe D. Ramey
Dist. 1, Supv.

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE FEB 28 1972

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FEB 21 1972

OIL CONSERVATION COMM.
HOUSTON, TEX.