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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Skelly Oil Company | | Skelly Penrose "B" Unit |
| 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 | | 8. Farm or Lease Name Skelly Penrose "B" Unit |
| 4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 23S RANGE 37E N.M.P.M. | | 9. Well No. 34 |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3352' DF | | 10. Field and Pool, or Wildcat Sand Langlie-Mattix Penrose / |
| | | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Convert to Water Injection** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 8/31/70. Pulled rods and tubing.
- Checked and found top of fill at 3757'.
- Ran 2-3/8" OD tubing internally lined with cement and set Guiberson tension-type packer at 2604'.
- Loaded casing annulus behind tubing with water treated with inhibitors.
- Hooked well to injection system and began injecting water on September 22, 1970, into the Penrose Sand formation through 7" OD liner perforations 3470' - 3754'.

This is a water injection well for the Skelly Penrose "B" Unit, operated by Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent

TITLE District Adm. Coordinator

DATE September 24, 1970

APPROVED BY 
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE