WELL RECORD WELL RECORD WELL RECORD Mail to OII Conservation Commission, Santa Po, New Macko, or He description of well, Policy instructions of the Commission. Indicate quantization in the Relet and Regulations of the Commission. Indicate quantization of the Commission. Indicate quantization. Indicate quantizat		N.	-		<u></u>	Read and Astronomy		, s		
WELL RECORD Well Kontrast Status Company of Operator Well No. STB N. M. P. M. Wild Gott Late Status In EW/4 SW/At SW B. F. Harrison Company of Operator Late Well No. In EW/4 SW/At SOL Status Ind and pan lease is No. Address Sec. 5-258-578 Status Status Status Ind and pan lease is No. Address Jatus Status Address Address Jatus Status Status Government land the owner in B. P. Harrison Address Status Status Status Butto the owner in Battiling Waters Jatus Status Status <t< th=""><th></th><th></th><th></th><th>NEW ME</th><th></th><th></th><th></th><th>COMMISS</th><th>ION</th></t<>				NEW ME				COMMISS	ION	
Mail to Oli Conservation Commission, Santa Fe, New Markes, or its proper assets as more than several days after completion of well. Follow Instructors by following its with CD. SUBSITIE IN THE PROPERTY IN THE COMPARENCE IN THE CONTRACT OF THE PROPERTY OF		····	······································	··· ····	S	anta Fe, New Me	rico	÷1 *	1. 1.	
x Add to Oll Conservation Commission, Sasta Fe, New Markes, or its proper agents as most day after completion of well. Follow Instructions in the compare its formation. Indicate genetionable data its of the completion of well. Follow Instructions its proper its								an ann an Arthur ann an Arthur ann a' stàitean ann an Arthur ann an Arthur ann an Arthur ann an Arthur ann an A	1.6 2.7 200 - 200	
ARA 400 All is Oll Conservation Commission, Santa Fe, New Markes, or its proper and the interval days after commission. Indicate genetionable data by following it with (7): SUBJIT IS SUBJIC Company. ARA 400 ACMENDENCITY SEELLY OIL COMPANY B. J. Harrison SEELLY OIL COMPANY B. J. Harrison Company or Operator Int BM/A SU/A: Sec. B. T. 235 STE N. M. P. M. Will cont Int BM/A SU/A: Sec. B. T. 235 STE N. M. P. M. Will cont Field. Leas County. ell is \$300 rest south of the North line and 4520: feet went of the East line of \$60. 500.									•	
LOCARE DO ACTES LOCARE DO ACTES LOCARE DO ACTES SKELLY OTL COMPANY SKELLY OTL COMPANY B. P. Harrison Company of Operator Well No. N. M. P. M. Wildeat Field James James Company of Operator Well No. Lase James James James SKELLY OTL COMPANY B. P. Harrison Company of Operator Well No. James Jame James						WELL RECOI	RD			
Intermediate and result days after completion of well. Policy instructions by following it with "Finder and result days after completion of well. Policy instructions by following it with "Finder and Commission of well. Policy instructions by following it with "Finder and Commission of well. Policy instructions and result days after completion of well. Policy instructions by following it with "Finder and Commission of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after the partition of the policy instructions and result days after the partition of well. Policy instructions and result days after and the oil and gas lease is No. State land the oil and gas lease is No. 1 m ER/4 ST/4t State instruction Lease County. State land the oil and gas lease is No. 1 m ER/4 State instruction instruction County. Address Address Address Table a, Okhahoms Government land the owner is a bio policy of casing 3555 Drilling company of casing 3555 Table a, Okhahoms rilling commeneded September 30, 19 S5									:	
Intermediate and result days after completion of well. Policy instructions by following it with "Finder and result days after completion of well. Policy instructions by following it with "Finder and Commission of well. Policy instructions by following it with "Finder and Commission of well. Policy instructions and result days after completion of well. Policy instructions by following it with "Finder and Commission of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after completion of well. Policy instructions and result days after the partition of the policy instructions and result days after the partition of well. Policy instructions and result days after and the oil and gas lease is No. State land the oil and gas lease is No. 1 m ER/4 ST/4t State instruction Lease County. State land the oil and gas lease is No. 1 m ER/4 State instruction instruction County. Address Address Address Table a, Okhahoms Government land the owner is a bio policy of casing 3555 Drilling company of casing 3555 Table a, Okhahoms rilling commeneded September 30, 19 S5									1	
Description Description SEELLY OIL COMPANY B. F. Harrison Lease Company or Operior Well No Lease STE N. M. P. M., Wildest Field, Lea County. Jood of the North line and 4520 feet west of the East line of \$60.5-255-57E State land the oll and gas lease is No			a	sent not more	than twenty (lays after completi	in of well 1	Follow instance		
SKELLY OIL COMPANY B. 7. Harrison Company or Operator Well No. 1 Im ER/A ST/At Suc. 5 T. 235 STE N. M. P. M. Wildoat Field. Leas County. 'ell is 3500 feet south of the North line and 4620 feet west of the East line of 500. 5-7.236-STE State land the oil and gas lease is No. Assignment No. patented land the owner is B. J. Harrison Address Jal. New Mexicoo Government land the owner is. S. J. Harrison Address Jal. New Mexicoo Government land the owner is. Social State is No. Address Jal. New Mexicoo Government land the permittee is Address Address Jal. New Mexicoo Government land the permittee is Address Tule s., Oklahoms rilling commenced September 30, 19.35 Drilling was completed December 3 19.35 ame of drilling contractor Dayldson Drilling Company Address Pt. Worth, Texas evation above sea level at top of casing 3553 feet. 19.55 0.1. from S7 00 to 5707 No.4, from to 10 . 1, from S745 </td <td>AREA</td> <td>640 ACRES</td> <td>, KI</td> <td>y following it</td> <td>with (?). St</td> <td>BMIT IN TRIPLI</td> <td>on. Indicate CATE.</td> <td>questionable</td> <td>data</td>	AREA	640 ACRES	, KI	y following it	with (?). St	BMIT IN TRIPLI	on. Indicate CATE.	questionable	data	
<th colspany<="" t<="" td=""><td>. LUCALE WE.</td><td>LL CORRECT</td><td>LY</td><td></td><td></td><td></td><td></td><td>-</td><td>;</td></th>	<td>. LUCALE WE.</td> <td>LL CORRECT</td> <td>LY</td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>;</td>	. LUCALE WE.	LL CORRECT	L Y					-	;
Well No. 1 IM/4 SH/4 SH/4 Sec. 0 7. 235 S775 N. M. P. M. Wild eat Field. Lea County. Fell is. S800 feet south of the North line and 46202 feet west of the East line of Sec. 5-2-355-57E State land the oil and gas lease is No. Assignment No.				ANY				arrison		
STE N. M. P. M. Wildest Field. Lea County. Yell is STO feet south of the North line and 4629: feet west of the East line of \$eo. 5-258-375 State land the oil and gas lease is No. Assignment No. It patented land the owner is B. F. Harrison Address Jal, How Mexico It patented land the owner is B. F. Harrison Address Jal, How Mexico It commenced land the permittee is Address Jal, How Mexico It commenced September S0, 19 35 Drilling was completed December 3 19 35 ame of drilling contractor Davidson Drilling Company Address Ft. Worth, Texas 19 35 of L sANDS OR ZONES feet. 19 5723 to 5735 No. 4, from 19			Well No.	1	in NW/4	SW/4 Sec.	Lease 5		23S	
Vell is 3900 test south of the North line and 4620 feet west of the East line of 500. 5-238-378 It State land the oil and gas lease is No	37 E					_		, 1		
21 State land the oil and gas lease is No								Sec. 5-2		
t patented land the owner is				. /	1				- <u></u> ,	
Government land the permittee is Address he Lessee is Skelly Oil Company Address Tuls a, Oklahons rilling commenced September 30, 19 35 Drilling was completed December 3 19 35 ame of drilling contractor Davidson Drilling Company Ft. Worth, Texas levation above sea level at top of casing 3352 feet. he information given is to be kept confidential until 19								Now Mari		
he Lessee is Skelly Oil Company Address Tule a, Okkahoma filling commenced September 30, 19 35 Drilling was completed Desember 3 19 35 ame of drilling contractor Davidson Drilling Company Ft. Worth, Texas ievation above sea level at top of casing 3352 feet. ievation above sea level at top of casing 3352 feet. ievation above sea level at top of casing 3352 feet. ievation above sea level at top of casing 3352 feet. ievation above sea level at top of casing 3352 feet. ievation above sea level at top of casing 3352 feet. ievation above sea level at top of casing 5352 feet. ievation above sea level at top of casing 5756 No. 4, from 01L SANDS OR ZONES No. 5, from to 0.1, from 5723 to 5755 No. 6, from to feet. ito 19 19 2, from <t< td=""><td></td><td></td><td></td><td></td><td></td><td>, Addres</td><td>s</td><td></td><td></td></t<>						, Addres	s			
rilling commenced September 30, 19 35 Drilling was completed December 3 19 35 ame of drilling contractor Davidson Drilling Gompany Address Pt. Worth, Texas levation above sea level at top of casing 3352 feet. he information given is to be kept confidential until 19 OIL SANDS OR ZONES 0. 1, from 37 00 to 3707 No. 4, from to 0. 2, from 3723 to 3755 No. 5, from to 0. 3, from 3745 to 3752 No. 6, from to 19 OIL SANDS OR JONES 0. 1, from 3745 to 3752 No. 6, from to 0. 3, from 5745 to 3752 No. 6, from to 10 OIL SANDS CR ZONES 0. 1, from to to the sector of the se					1	, Addres			<u>.</u>	
ame of drilling contractor Davidson Drilling Company Address Pt. Worth, Texas ievation above sea level at top of casing 3352 feet. ie information given is to be kept confidential until 19	he Lessee is				****	, Addres	D			
Iteration above sea level at top of casing 5852 feet. Information given is to be kept confidential until 19										
he information given is to be kept confidential until 19	• · · · · · · · · · · · · · · · · · · ·	ced Sept	ember 50,	19	Drillin	g was complete				
OIL SANDS OR ZONES OIL SANDS OR ZONES 0. 1, from	• • • • • • • • •	ced Sept	ember 30, Davids		Drillin	was complete Address			19 \$5	
OIL SANDS OR ZONES OIL SANDS OR ZONES to S707 No. 4, from to S723 to S735 No. 5, from to D. 2, from The state of water inflow and elevation to which water rose in hole. OIL SANDS Clude data on rate of water inflow and elevation to which water rose in hole. D. 1, from to feet. OIL SANDS Clude data on rate of water inflow and elevation to which water rose in hole. D. 1, from to feet. OIL SANDS clude data on rate of water inflow and elevation to which water rose in hole. D. 2, from to feet. OIL SANG RECORD SIZE PERFORT THREADS MAKE AMOUNT KIND OF FROM POR SIZE PER FOOT PEREADS MAKE AMOUNT SIZE <th col<="" td=""><td>ame of drilling</td><td>contractor_</td><td>Davids</td><td>on Drilli</td><td>ing Compa</td><td>g was complete Ny Ft.</td><td></td><td></td><td><u>1955</u></td></th>	<td>ame of drilling</td> <td>contractor_</td> <td>Davids</td> <td>on Drilli</td> <td>ing Compa</td> <td>g was complete Ny Ft.</td> <td></td> <td></td> <td><u>1955</u></td>	ame of drilling	contractor_	Davids	on Drilli	ing Compa	g was complete Ny Ft.			<u>1955</u>
S7 00 to S707 No. 4, from to b. 2, from S723 to S735 No. 5, from to b. 3, from S745 to S752 No. 6, from to b. 3, from S745 to S752 No. 6, from to b. 3, from S745 to S752 No. 6, from to b. 3, from S745 to S752 No. 6, from to clude data on rate of water inflow and elevation to which water rose in hole. b. 1, from to	ame of drilling levation above s	contractor_	Davids op of casing	on Drilli 8352	feet.	ng was complete Ty Address Ft		Texas	1955	
S723 to S755 No. 5, from to 0. 2, from S745 to S755 No. 5, from to 0. 3, from S745 to S752 No. 6, from to 0. 3, from S745 to S752 No. 6, from to 0. 3, from S745 to S752 No. 6, from to 0. 3, from S745 to S752 No. 6, from to 1 IMPORTANT WATER SANDS Important to fto fto 1, from to fto fto fto 2, from to fto fto fto fto 2, from to fto fto fto fto 4, from to fto fto fto fto 2, from to fto fto fto fto fto 4, from to fto fto fto fto fto fto SIZE WEIGHT THREADS MAKE AMOUNT SHOE CUT & FILLED FROM<	ame of drilling levation above s	contractor_	Davids op of casing	on Drilli 8352 ntial until	feet.	Address_Ft.		Texas		
No. 5, from to to to b. 3, from 3745 to 3752 No. 6, from to D. 3, from 3745 to 3752 No. 6, from to IMPORTANT WATER SANDS clude data on rate of water inflow and elevation to which water rose in hole. b. 1, from to feet. b. 2, from to feet. b. 4, from to feet. SIZE PER FOOT THREADS MAKE AMOUNT KIND OF CUT & FILLED PERFORATED PURPOSE 3-1/2 " 50# 8 3S 254 Bakblu a	ame of drilling levation above s he information	contractor_ sea level at to given is to b	Davids	on Dr1113 3352 ntial until OIL SAN	feet.	ry _{Address} Ft.	Worth,	Texas	19	
No. 6, from	ame of drilling levation above s he information o. 1, from	contractor_ sea level at to given is to b 37 00	Davids op of casing e kept confider to57(on Dr1113 8352 ntial until OIL SAN 07	feet. NDS OR ZON No. 4, f	Address Pt.	Worth,	Texas	19	
clude data on rate of water inflow and elevation to which water rose in hole. b. 1, from	ame of drilling levation above s he information o. 1, from o. 2, from	contractor_ sea level at to given is to b 37 00 3723	Davids op of casing e kept confider to570 to570	on Dr1113 \$352 ntial until OIL SAN 07 55	feet. NDS OR ZON No. 4, f	Address Pt.	Worth,	Texas	19	
b. 1, from	ame of drilling levation above s he information o. 1, from o. 2, from	contractor_ sea level at to given is to b 37 00 3723	Davids op of casing e kept confider to570 to570	on Dr1113 \$352 ntial until OIL SAN 07 55	feet. NDS OR ZON No. 4, f No. 5, f	Address Pt.	Worth, t	Texas 19 o	19	
b. 2, from to b. 2, from to b. 2, from to conversion to feet. conversion to feet. feet. conversion to feet. feet. conversion feet. feet. conversion to feet. conversion feet. <td>ame of drilling levation above s he information o. 1, from o. 2, from o. 3, from</td> <td>contractor sea level at to given is to b 37 00 3723 3745</td> <td>Davids op of casing e kept confider to to</td> <td>on Dr1113 3352 ntial until OIL SAN 07 55 52 IMPORTAN</td> <td>feet. NDS OR ZON No. 4, f No. 5, f No. 6, f: T WATER \$</td> <td>Address Pt.</td> <td>Worth, t</td> <td>Texas 19 o</td> <td>19</td>	ame of drilling levation above s he information o. 1, from o. 2, from o. 3, from	contractor sea level at to given is to b 37 00 3723 3745	Davids op of casing e kept confider to to	on Dr1113 3352 ntial until OIL SAN 07 55 52 IMPORTAN	feet. NDS OR ZON No. 4, f No. 5, f No. 6, f: T WATER \$	Address Pt.	Worth, t	Texas 19 o	19	
b. 2, from	ame of drilling levation above s he information o. 1, from o. 2, from o. 3, from clude data on p	contractor_ sea level at to given is to b 37 00 3723 3745 rate of water	Davids op of casing e kept confider to to to to	on Dr1113 3352 ntial until OIL SAN 07 55 52 IMPORTANT levation to	feet. feet. NDS OR ZON No. 4, f No. 5, f No. 6, f T WATER \$ which water	WAddressPt.	Worth,	Texas 19 o o		
b. 2, from	ame of drilling levation above s he information o. 1, from o. 2, from o. 3, from clude data on p o. 1, from	contractor sea level at the given is to b 37 00 3723 3745 rate of water	Davids op of casing e kept confider to to to to	on Dr1113 3352 ntial until OIL SAN 07 35 52 52 52 52 52 52 52 52 55 52 55 52 55 55	Ing Company feet. NDS OR ZON No. 4, f No. 5, f No. 6, f T WATER S which water	Address Pt.	Worth, t	Texas 19 0 0		
weight THREADS Make Amount Kind of Shoe Cut & Filled Perforated Purpose size weight THREADS Make Amount Kind of Shoe Cut & Filled Perforated Purpose size ** 50# 8 85 254 Bakblu	ame of drilling levation above s he information o. 1, from o. 2, from o. 3, from clude data on p o. 1, from	contractor sea level at the given is to b 37 00 3723 3745 rate of water	Davids op of casing e kept confider to to to to	on Dr1113 3352 ntial until OIL SAN 07 35 52 52 52 52 52 52 52 52 55 52 55 52 55 55	Ing Company feet. NDS OR ZON No. 4, f No. 5, f No. 6, f T WATER S which water	Address Pt.	Worth, t	Texas 19 0 0		
CASING RECORD SIZE WEIGHT PER FOOT THREADS PER INCH MAKE AMOUNT KIND OF SHOE CUT & FILLED FROM PERFORATED FROM PERFORATED PURPOSE 2-1/2 * 50# 8 SS 254 Bakblu	ame of drilling levation above s he information o. 1, from o. 2, from o. 3, from celude data on p o. 1, from o. 2, from	contractor sea level at to given is to b 37 00 3723 3745 rate of wates	Davids op of casing e kept confider to to to to	on Dr1113 3352 ntial until OIL SAN 07 355 52 IMPORTANC levation to to	feet. NDS OR ZON No. 4, f No. 5, f No. 6, f: T WATER \$ which water	YAddressPt.	Worth, t t t	Texas 19 oo		
SIZE WEIGHT THREADS PER INCH MAKE AMOUNT KIND OF CUT & FILLED PERFORATED PURPOSE 2-1/2 " 50# 8 3S 254 Bakblu TO	Tame of drilling devation above s he information o. 1, from o. 2, from o. 3, from nclude data on p o. 1, from o. 2, from o. 2, from	contractor sea level at the given is to b 37 00 3723 3745 rate of water	Davids op of casing e kept confide: to to to	on Dr1113 3352 ntial until OIL SAN 07 35 52 52 52 52 52 52 52 52 55 52 55 52 55 52 55 52 55 55	Ing Company feet. NDS OR ZON No. 4, f No. 5, f No. 6, f T WATER S which water	Address Pt.	Worth, t t t	Texas 19 0 0 0		
SIZE PER FOOT PER INCH MAKE AMOUNT MADOF CUT & FILLED PERFORATED PURPOSE 12-1/2 50# 8 SS 254 Bakblu TO TO 8-1/4" 82# SS 1 1 1 1 1	fame of drilling ilevation above s the information fo. 1, from fo. 2, from nelude data on n o. 1, from o. 1, from o. 1, from o. 2, from o. 2, from o. 2, from o. 2, from	contractor sea level at the given is to b 37 00 3723 3745 rate of water	Davids op of casing e kept confide: to to to	on Dr1111 \$352 ntial until	Ing Company feet. IDS OR ZON No. 4, f No. 5, f No. 6, f T WATER S which water	AddressPt. AddressPt. IES rom rom SANDS rose in hole. fee fee fee fee	Worth, t t t	Texas 19 0 0 0		
2-1/2 " 50# 8 SS 254 Bakblu 8-1/4 32# SS 2728 "	ame of drilling levation above s he information o. 1, from o. 2, from o. 3, from clude data on r o. 1, from o. 2, from o. 2, from o. 2, from	contractor sea level at the given is to b 377 00 377 23 377 45 rate of wates	Davids op of casing e kept confide: 	on Dr1111 \$352 ntial until	Ing Company feet. IDS OR ZON No. 4, f No. 5, f No. 6, f T WATER S which water	AddressPt. AddressPt. IES rom rom SANDS rose in hole. fee fee fee fee	Worth, t t t	Texas 19 0 0 0		
8-1/4" 32# 3S 2728 "	ame of drilling levation above s he information o. 1, from o. 2, from o. 3, from clude data on p o. 1, from o. 2, from o. 2, from o. 2, from o. 4, from	rate of water	Davids op of casing e kept confider to	on Dr1113 3352 ntial until OIL SAN 07 55 52 IMPORTAN levation totototototototototototo	Ing Company feet. NDS OR ZON No. 4, f No. 5, f No. 6, f T WATER S which water	Address Pt. Address Pt.	Worth, t t t t t t t t t t t t	Texas 19 o o o		
	ame of drilling levation above s he information o. 1, from o. 2, from o. 3, from clude data on p o. 1, from o. 2, from o. 2, from o. 2, from o. 4, from SIZE WEIGH PER FO	rate of water	Davids op of casing e kept confider to	on Dr1113 3352 ntial until OIL SAN O7 55 52 IMPORTAN levation totototototototototototototototototototable and	Ing Company feet. NDS OR ZON No. 4, f No. 5, f No. 6, f T WATER S which water	Address Pt. Address Pt.	Worth, t t t t t t t t t t t t	Texas 19 00 0 0 0		
Intend to drill deeper to around 40001 and sill and sill	ame of drilling devation above s he information o. 1, from o. 2, from o. 3, from o. 1, from o. 1, from o. 2, from o. 2, from o. 2, from o. 4, from SIZE WEIGH PER FO	rate of water	Davids op of casing e kept confider to to to inflow and e ADS NCH MAKE 3 SS	on Dr1113 \$352 ntial until	Ing Company feet. NDS OR ZON No. 4, f No. 5, f No. 6, f T WATER S which water	Address Pt. Address Pt.	Worth, t t t t t t t t t t t t	Texas 19 00 0 0 0		
Intend to drill deeper to around 40001 and -111 an	ame of drilling levation above s he information o. 1, from o. 2, from o. 3, from o. 3, from o. 1, from o. 2, from o. 2, from o. 2, from o. 4, from SIZE WEIGH PER FO	rate of water	Davids op of casing e kept confider to to to inflow and e ADS NCH MAKE 3 SS	on Dr1113 \$352 ntial until	Ing Company feet. NDS OR ZON No. 4, f No. 5, f No. 6, f T WATER S which water	Address Pt. Address Pt.	Worth, t t t t t t t t t t t t	Texas 19 00 0 0 0		
in the event this well is deepened.	Image: A second seco	rate of water	Davids op of casing e kept confider to to to inflow and e ADS NCH MAKE 3 SS	on Dr1113 \$352 ntial until	Ing Company feet. NDS OR ZON No. 4, f No. 5, f No. 6, f T WATER S which water	Address Pt. Address Pt.	Worth, t t t t t t t t t t t t	Texas 19 00 0 0 0		

۰.

MUDDING AND	CEMENTING	RECORD
-------------	-----------	--------

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-5/4 10	12/1/ 8-1/	254 2715		Halliburton		
			150			· · · · · · · · · · · · · · · · · · ·

		F	LUGS AND AD	APTERS			
Heaving p	lugMaterial				Depth Set	t	с. К
Adapters-	-Material		Size	· · · · · · · · · · · · · · · · · · ·			
		RECORD OF SH					
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH (CLEANED OUT
<u> </u>							
Results of	shooting or che	emical treatment					
		RECORD OF	DRILL-STEM A	ND SPECIAL	TESTS		
If drill-step	n or other speci	ial tests or deviation				sheet and	attach hereto
			TOOLS USI				attach hereto.
Rotary tool	ls were used fr	om Surface feet				oot to	. .
Cable tools	were used fr	omfeet	to mee	foot and fo			teet
		2120			5mf(eet to	feet
_			PRODUCTIO	N			
Put to produ	ucing Dec.	2,	_, ¹⁹ 85				
The product	tion of the first	24 hours was1	barre	ls of fluid of v	which9	6 was oil;_	%
emulsion;	%	water; and	-% sediment.	Gravity, Be_			
If gas well,	cu. ft. per 24 h	ours 225,000	Gallo	ns gasoline pe	er 1.000 cu ft of	~ <u> </u>	
Rock pressu	ıre, lbs. per sq.	. in		Guodino Pe		gas	
			EMPLOYEE	a			
	Pryor		_, Driller	Casey	Williams		, Driller
	;• Zimmermer		, Driller			<u> </u>	, Driller
.		FORMATION	N RECORD ON	OTHER S	IDE		1
I hereby sw work done o	ear or affirm t n it so far as ca	hat the information g n be determined from	given herewith i available record	is a complete ls.	and correct reco	rd of the	well and all
~							
Subscribed a	and sworn to be	fore me this	W11	ik, Texas	D	ecember	5, 1938
day of D	ecember	, 1	.9 35 Nar	me	, Greed		
	9.1	lan -		ition De-	at an ann at a	~	
		Notary Publ	ic		sion Superin	tendent	
My Commission		la come con esta la consecta de la c	Rer	presenting	Skelly OllaC	the parato	Production of the second second
My Commiss	ion expires fun	a 1, 193 7		Iress _	-		

Address Drawer "Q", Wink, Texas

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	20	20	Calechi
20	100	80	Shells and sand
100	188	ener 88 -	
188	225	57	Water sand
225	250	- 25	Hard sand and shells Red Beds Set 12-1/2" case at 254' w/150 sax.
250	757	507	
757	790	u x - 1 - 1 - 33 , cat waar inge r 20 - 1	
790	1010 1055		Shell and Shale
1010 1055	1098	45	Red Bed and sandy shale
1098	1174	76	Shells and sandy shale
1174	1190-	• 16	Sandy shale
1190	1280	· 90	Anhydrite
1280	1280	ركدر المراجع	
1280	1520	40	Salt
1320	1720	400	Anhydrite and Salt Anhydrite, shale and pstash
1720	1840	- Kart 1201 N	Antiversity and est:
1840	1950	80 20	Anhydrite
1950	1950 2002	52	Anhydrite, salt and shale
1950	2188	186	Salt and Potash
2002 2188	2260	72	Anhydrite
2260	2270	10	Anhydrite, salt and shale
2270	2520	50	Anhydrite
2520	2805	285	Salt and Anhydrite
2605	2853	- 248	Anhydrite Set 8" osg. at 2728 m/150 sex
2855	2935	82	Anhydrite and red shale
2835	\$076	145	Anhydrite and Lime
3 076	\$190	116	Brown lime Anhydrite and Lime
5190	3246	56 69	Line
3246	\$315 \$3\$5	20	Anhydrite
3315 5335	5580	45	Gray Line
		98	Anhydrite and Lime
3380	3178		
558 0 5478	3478 3482	4	Anhydrite and Lime shells
	3482 3616	4	Lime and Anhydrite Show of oil at 3590'
5478 5482 5616	5482 5616 5674	4 134 58	Lime and Anhydrite Show of oil at 3590' Lime Show of oil at 3620'
5478 5482 5616 3674	3482 3616 3674 3728	4 134 58 54	Lime and Anhydrite Show of oil at 3590' Lime Show of oil at 3620' Sandy Lime Show of oil at 37008 500' oil in ho
5478 5482 5616 3674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Lime and Anhydrite Show of oil at 3590' Lime Show of eil at 3620' Sandy Lime Show of eil at 37008 500' eil in hel Sandy Lime Increase in eil 3733-3740' Lime
5478 5482 5616 3674	3482 3616 3674 3728	4 134 58 54 23	Lime and Anhydrite Show of oil at 3590' Lime Show of eil at 3620' Sandy Lime Show of oil at \$7008 \$00' oil in ho Sandy Lime Increase in oil 3733-3740'
5478 5482 5616 3674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Lime and Anhydrite Show of oil at 3590" Lime Show of eil at 3620" Sandy Lime Show of eil at 37008 500" eil in he Sandy Lime Increase in eil 3733-3740" Lime
5478 5482 5616 3674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Lime and Anhydrite Show of oil at 3590' Lime Show of oil at 3620' Sandy Lime Show of oil at 37008 500' oil in ho Sandy Lime Increase in oil 3733-3740' Lime
5478 5482 5616 3674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Lime and Anhydrite Show of oil at 3590" Lime Show of eil at 3620" Sandy Lime Show of eil at 37008 500" eil in he Sandy Lime Increase in eil 3733-3740" Lime
5478 5482 5616 3674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Lime and Anhydrite Show of oil at 3590' Lime Show of oil at 3620' Sandy Lime Show of oil at 37008 500' oil in hol Sandy Lime Increase in oil 3735-3740' Lime
5478 5482 5616 3674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Lime and Anhydrite Show of oil at 3590' Lime Show of eil at 3620' Sandy Lime Show of eil at 37008 500' eil in hel Sandy Lime Increase in eil 3733-3740' Lime
5478 5482 5616 3674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Lime and Anhydrite Show of oil at 3590" Lime Show of eil at 3620" Sandy Lime Show of eil at 37008 500" eil in he Sandy Lime Increase in eil 3733-3740" Lime
5478 5482 5616 3674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Lime and Anhydrite Show of oil at 3590' Lime Show of oil at 3620' Sandy Lime Show of oil at 37008 500' oil in ho Sandy Lime Increase in oil 3733-3740' Lime
5478 5482 5616 5674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Lime and Anhydrite Show of oil at 3590' Lime Show of oil at 3620' Sandy Lime Show of oil at 37008 500' oil in ho Sandy Lime Increase in oil 3733-3740' Lime
5478 5482 5616 5674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Line and Anhydrite Show of oil at \$590" Line Show of oil at \$7008 \$00" oil in ho Sandy Line Increase in oil \$733-\$740" Lime TD \$781" Big Pay \$725-\$735
5478 5482 5616 5674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Lime and Anhydrite Show of oil at 3590' Lime Show of eil at 3620' Sandy Lime Show of eil at 37008 500' eil in he Sandy Lime Increase in eil 3735-3740' Lime
5478 5482 5616 3674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Line and Anhydrite Show of oil at 3590" Line Show of oil at 3620" Sandy Line Show of oil at 37008 500" oil in ho Sandy Line Increase in oil 3733-3740" Lime TD 3781" Big Pay 3723-3735
5478 5482 5616 3674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Line and Anhydrite Show of oil at \$590' Line Show of oil at \$7008 \$00' oil in ho Sandy Line Increase in oil \$733-\$740' Lime TD \$781' Big Pay \$725-\$735
5478 5482 5616 3674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Line and Anhydrite Show of oil at 3590" Line Show of oil at 3620" Sandy Line Show of oil at 37008 \$00" oil in ho Sandy Line Increase in oil 3733-3740" Lime TD 3781" Big Pay \$723-\$735
5478 5482 5616 3674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Line and Anhydrite Show of oil at \$590" Line Show of oil at \$7008 \$00" oil in ho Sandy Line Increase in oil \$733-\$740" Lime TD \$781" Big Pay \$725-\$735
5478 5482 5616 3674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Line and Anhydrite Show of oil at \$590' Line Show of oil at \$7008 \$00' oil in ho Sandy Line Increase in oil \$733-\$740' Lime TD \$781' Big Pay \$725-\$735
5478 5482 5616 3674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Line and Anhydrite Show of oil at \$590' Line Show of oil at \$7008 \$00' oil in ho Sandy Line Increase in oil \$733-\$740' Lime TD \$781' Big Pay \$725-\$735
5478 5482 5616 3674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Line and Anhydrite Show of oil at \$590" Line Show of oil at \$7008 \$00" oil in ho Sandy Line Increase in oil \$733-\$740" Lime TD \$781" Big Pay \$725-\$735
5478 5482 5616 3674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Line and Anhydrite Show of oil at 3590' Line Show of eil at 3620' Sandy Line Show of oil at 37008 \$00' oil in hol Sandy Line Increase in oil 3733-3740' Lime TD 3781' Big Pay 3725-3735
5478 5482 5616 3674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Lime and Anhydrite Show of oil at 3690' Lime Show of oil at 3620' Sandy Lime Show of oil at \$7008 \$00' oil in hol Sandy Lime Increase in oil \$733-\$740' Lime TD \$781' Big Pay \$725-\$735
5478 5482 5616 3674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Lime and Anhydrite Show of oil at \$590' Lime Show of oil at \$7008 \$00' oil in ho Sanity Lime Increase in oil \$735-\$740' Lime TD \$781' Big Fay \$723-\$735
5478 5482 5616 3674 5728	3482 3616 3674 3728 3751	4 134 58 54 23	Lime and Anhydrite Show of oil at \$550' Lime Show of eil at \$620' Sandy Lime Show of eil at \$7008 \$00' eil in he Sandy Lime Increase in eil \$735-\$740' Lime TD \$781' Big Pay \$725-\$735

	ç . •

and the second provide the