

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

0+3-NMOCD-Hobbs 1-JA
1-File 1-BW
1-Engr PJB 1-Laura Richardson-Midland
1-Foreman CRM

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name Skelly Penrose B Unit
3. Address of Operator P.O. Box 730, Hobbs, NM 88240		9. Well No. 29
4. Location of Well UNIT LETTER H, 2112 FEET FROM THE North LINE AND 660 FEET FROM East THE LINE, SECTION 5 TOWNSHIP 23S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Ianglie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3348' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/15/82 TD 3805'. PB 3670'. Perfs @ 3590-3662'. 5 1/2" @ 3805'. Rig up X-pert.
10/16/82 PB 3670'. Pull tbq and pkr (Howco R-4). Ran 4 3/4" bit and tagged @ 3635'.
10/18/82 Perfs 3590-3662, clean out fill 3633-3670'. Pull bit ran 5 1/2" pkr set @ 3517'.
Knox treat w/ 2000 gals 15% NE, 250# salt, 2 blocks max 3000#, Min 2100#, Air 3 BPM,
SD 2100#, 15 min 1300#, flow 84 BLW & 74 BFW.
10/19/82 Pull tbq and pkr. Ran 5 1/2" Howco R-4 101 jts 3335', 2 3/8" cement lined tbq to
3348'. Displace w/ wtr set pkr @ 3348'. Rig down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crockett TITLE Area Superintendent DATE October 25, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE NOV 1 1982

CONDITIONS OF APPROVAL, IF ANY: