

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Skelly Penrose "B" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "B" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 29
4. Location of Well UNIT LETTER H 2112 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 23S RANGE 37E NMPM. Langlie-Mattix	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3348' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Squeeze existing perfs., selectively perforate and acidize. <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To eliminate upper channeling, improve vertical distribution of injected water and increase production, we propose the following work:

- 1) Rig up workover rig and pull tubing and packer.
- 2) Set RTTS packer at approx. 3550' and cement lower perfs. 3632-3662' by displacing cement to 3625'. WOC 4 hours.
- 3) Squeeze upper perfs. 3590-3620' and allow cement to set minimum of 24 hours.
- 4) Drill out to 3670' and spot 250 gals. 7-1/2% acid.
- 5) Perforate with one shot per place: 3590', 3600', 3608', 3620', 3632', 3642', and 3662'.
- 6) Set RTTS packer at approx. 3550' and acidize perfs. with 750 gals. NE acid and ball sealers. Pull packer.
- 7) Run cement-lined tubing, load casing annulus behind tubing with water treated with inhibitors and set packer at 3346'.
- 8) Hook well to injection system and resume injection.
- 9) After two weeks' stabilized injection, run profile.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Lead Clerk** DATE **October 6, 1972**

APPROVED BY _____ TITLE _____ DATE **OCT 10 1972**
CONDITIONS OF APPROVAL, IF ANY: **Orig. Signed by Joe D. Ramey Dist. I, Sunz**