

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Skelly Penrose "B" Unit
8. Farm or Lease Name Skelly Penrose "B" Unit
9. Well No. 29
10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Water Injection
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER H , 2112 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 23S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3348' D. F.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☒

OTHER **Squeeze existing perfs. and reperforate** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Clean out with bit to 3723'.
- 3) Squeeze existing perfs. 3593-3723'.
- 4) Drill out to 3670'.
- 5) Spot 250 gallons 7-1/2% acid and perforate with one shot per interval at: 3590', 3600', 3608', 3620', 3632', 3642', 3662'.
- 6) Set RTTS Tool at approximately 3550' and acidize perfs. with 750 gallons 15% NE acid and ball sealers.
- 7) Load casing annulus behind tubing with water treated with inhibitors.
- 8) Rerun injection tubing, set packer and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____

TITLE **Lead Clerk**

DATE **June 16, 1972**

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by
Joe D. Ramey
Dist. 1, Supv.

TITLE _____

DATE _____

JUN 19 1972

RECEIVED

JAN 11 1972

OIL CONSERVATION COMM.
GOVERNMENT