

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator	Skelly Penrose "B" Unit
3. Address of Operator	8. Farm or Lease Name
Skelly Oil Company	Skelly Penrose "B" Unit
4. Location of Well	9. Well No.
P. O. Box 1351, Midland, Texas 79701	29
UNIT LETTER H 2112 FEET FROM THE North LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 5 TOWNSHIP 23S RANGE 37E NMPM.	Langlie-Matrix
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3348' D. F.	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT CF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug off lower perforations <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To improve sweep efficiency and increase production, we propose the following:

- 1) Test casing annulus - if okay, pull tubing and packer.
- 2) With tubing open-ended:

Spot 1,000 gallons Poly Vis 2 material in annulus with interface at 3668'.

Inject 4,000 gallons Watermaster 200 into lower intervals, followed by 1,000 gallons Watermaster 200, with increasing amounts of Silica Flour.

Shut well in for 12 hours minimum.

Reverse out Poly Vis 2 material.

- 3) Spot 250 gallons 15% acid across remaining perforations 3593-3668'. Soak 1.5 minutes and Bradenhead squeeze.
- 4) Rerun tubing and packer.

(See attachment)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

Lead Clerk

June 1, 1972

Orig. Signed by
J. D. Ramey
Dist. I, Supv.

JUN 7 1972

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Form C-103

Skelly Penrose B 29

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- 5) Load casing annulus behind tubing with water treated with inhibitors.
- 6) Hook well to injection system and resume injection.
- 7) After 30 days, rerun profile survey.