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	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1. Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	FRANSPORT OIL AND NATURAL GAS	
	LAND OFFICE			2 18 PM '65
	FANSPORTER GAS		OUL 17	2. 10 111 00
	OPERATOR			
I	PRORATION OFFICE			
	Skelly Oil Compuny			
	box 730 - Hobbs, New Mexico			
	Reason(s) for filing (Check proper be		Other (Please explain)	
	New Well Recom; letion	Change in Transporter of: Oil Dry Go		ly Penrose "i" Unit
	Thin ye in Ownership XX	Oil Dry Go Casinghead Gas Conde:	E CITACOTAG GATA TO	1955.
	If change of ownership give name			- Hitc.
	and address of previous owner	Ralph Lowe - F	ormerly E. F. King No. 2	
II	DESCRIPTION OF WELL AND LEASE Midland, Texas			
	Lease Name		22	Kind of Lease State, Federal or Fee
	Skelly Penrose "B" U	nit 29 isr	production of the second secon	State, Federal or Fee Fee
	Unit Letter # ; 21	12 Feet From The North Lir	ne and 660 Feet From The	East
	Line of Section 4	Township 📆 Range	27 L , NMPM,	County
			The Transfer	County
III.	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate		Address (Give address to which approved copy of this form is to be sent)	
	Shell Pipe Line Corporation		Box 1910 - Midland, Texas	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Skelly Oil Company		Address (Give address to which approved copy of this form is to be sent) BOX 1335 - Emice, New Mexico	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	give location of tanks.	H 5 23-8 37-8		7
īV	If this production is commingled w. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
- •	Designate Type of Complet	ion - (X)	New Well Workover Deepen F	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
	E col	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth
	Ferforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	etc.)
	Length of Test	Tubing Pressure	Casing Pressure C	Choke Size
	Actual Frod. During Test	Oil-Bbls.	Water-Bbls.	as-MCF
	I			
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	
	1	Length of Test	Bb.s. Condensate/MMCr	ravity of Condensate
	resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure C	hoke Size
VI	CERTIFICATE OF COMPLIAN	VCE	OU CONSERVATI	ON COMMISSION
T 1.	CLAIR ICALE OF COMI LIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED , 19	
	above is true and complete to the best of my knowledge and belief.		BY Canaly	
			TIFLE Supercisor, District %c. 2	
	- n 2 / /		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	(Signature)			
	Dist. Superiot andeat			
	(Title)			

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.