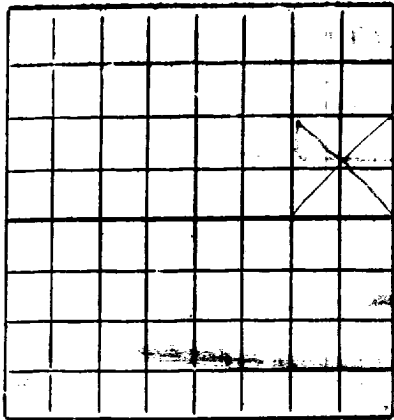


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

APPROX. 640 ACRES  
LOCATE WELL CORRECTLY

Ralph Lowe

(Company or Operator)

E. F. King

(Lease)

Well No. 2, in SE 1/4 of NE 1/4, of Sec. 5, T. 23-S, R. 37-E, NMPM.

Langlie Mattix

Pool,

Lea

County.

Well is 2112 feet from North line and 660 feet from East line

of Section 5. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced April 23, 1957. Drilling was Completed April 29, 1957

Name of Drilling Contractor Oates Drilling Co., Inc.

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3340. The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 3593 to 3723 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32#	New	325	Reg.			Surface
5 1/2	14#	New	3805	Reg.		3593-3723	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	10 3/4	325	150	Pump		
7 7/8	5 1/2	3805	900	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracked with 15,000 gal. oil and 15,000# sand.

Result of Production Stimulation

REPORT OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3805 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 5, 1957

OIL WELL: The production during the first 24 hours was 220 barrels of liquid of which 99.8 % was  
was oil; % was emulsion; % water; and .2 % was sediment. A.P.I.  
Gravity 34.5

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1188		T. Devonian		T. Ojo Alamo
T. Salt	1280		T. Silurian		T. Kirtland-Fruitland
B. Salt	2544		T. Montoya		T. Farmington
T. Yates	2744		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3060		T. McKee		T. Menefee
T. Queen	3485		T. Ellenburger		T. Point Lookout
T. Penrose	3589		T. Gr. Wash.		T. Mancos
T. Grayburg			T. Granite		T. Dakota
T. San Andres			T.		T. Morrison
T. Glorieta			T.		T. Penn.
T. Drinkard			T.		T.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1188		Sand & Shale				
	1280		Anhy. & Sand				
	2544		Salt & Anhy.				
	2744		Anhy. & Dolo.				
	3060		Sand, Anhy. & Dolo.				
	3485		Sand, Anhy., Shale & Dolo.				
	3589		Sand, Anhy. & Dolo.				
	3700		Sand & Dolo.				
	3805		Sand, Shale & Dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 6, 1957 (Date)  
Company or Operator Ralph Lowe Address Box 832, Midland, Texas  
Name H. J. Taylor Position or Title Agent