



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1957 APR 30 PM 2 23

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Well No. 3, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 5, T. 23-S, R. 37-E, NMPM.
Well is 660 feet from North line and 660 feet from East line
of Section 5-23-37. If State Land the Oil and Gas Lease No. is Patented
Drilling Commenced April 2, 1957, 19..... Drilling was Completed April 23, 1957, 19.....
Name of Drilling Contractor Oates Drilling Company Inc.
Address Odessa, Texas
Elevation above sea level at Top of Tubing Head 3361. The information given is to be kept confidential until XX, 19.....

OIL SANDS OR ZONES

No. 1, from 3614 to 3770 No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32 #	New	330	Reg.			Surface
5 1/2	14 #	New	3770	Reg.		*	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	330	200	Pump		
7 7/8	5 1/2	3770	850	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

* Perforated from 3614-34, 3632-44, 3660-66, 3676-3716 and 3728-44 with 6 shots per foot.
Fracked with 15000 # sand and 1111 bbls. Oil.
Result of Production Stimulation.....
Dentch Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3770 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 28, 1957

OIL WELL: The production during the first 24 hours was 240 barrels of liquid of which 99.8% was oil; % was emulsion; % water; and .2% was sediment. A.P.I. Gravity 34.6

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1210	T. Devonian	T. Ojo Alamo
T. Salt 1320	T. Silurian	T. Kirtland-Fruitland
B. Salt 2590	T. Montoya	T. Farmington
T. Yates 2770	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3000	T. McKee	T. Menefee
T. Queen 3500	T. Ellenburger	T. Point Lookout
T. Grayburg 3630	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1210		Sand & Shale				
1210	1320		Anhy & Sand				
1320	2590		Salt & Anhy				
2590	2690		Anhy				
2690	2770		Dole & Anhy				
2770	2900		Anhy Sand & Shale				
2900	3000		Dole Anhy & Shale				
3000	3770		Anhy Sand & Sandy Dole				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Ralph Lee
Name WA Taylor
Address Box 832, Midland, Texas
Position or Title Agent
Date April 28, 1957