

OF COPIES RECEIVED		
DISTRIBUTION		
AREA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Skelly Penrose "B" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "B" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 31
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3340' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Cleaned out and treated Queen perfs. 3580-3698'.** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 9-4-74. Pulled rods and tubing.
- Cleaned out 3660-3710'.
- Spotted 250 gallons NE acid over Queen perfs. 3580-3698'. Treated with 3000 gallons 15% NE acid, 42 gallons scale inhibitor, 84 gallons corrosive inhibitor, 60,000 gallons 9.2# gelled brine, 67,500# 20/40 sand, 2000# salt, 1600# benzoic acid flakes and 150 ball sealers. Flushed with 94 bbls. brine.
- Set 117 joints 2-3/8" OD tubing at 3662'.
- Returned well to production status 9-9-74 pumping Queen perfs. 3580-3698' for 30 bbls. oil, 298 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED **D. R. Crow**

TITLE **Lead Clerk**

DATE **9-23-74**

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by
Joe D. Roney
Dist. I, **Sup**

TITLE

DATE

SEP 25 1974