COPIES RECEIVED		Form C-103 Supersedes Old
		C-102 and C-103
	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
TAFE	$\mathcal{H}_{\mathcal{G}} = \mathcal{H}_{\mathcal{G}} = \mathcal{H}_{\mathcal{G}}$	
E	106 1 × 12 15 M 359	5a. Indicate Type of Lease
.G.S.		State Fee. X
ND OFFICE		5. State Oil & Gas Lease No.
PERATOR		
SUNDRY (DO NOT USE THIS FORM FOR PROP USE "APPLICATIO	7. Unit Agreement Name	
··· []		Skelly Penrose "B" Unit
OIL GAS WELL	OTHER.	g, Farm or Lease Name
2. Name of Operator		
Skelly Oil Company		Skelly Penrose "B" Unit
3 Address of Operator		
P 0. Box 73	30 - Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat
4. Location of Well		Langlie Mattix-Pengose
K 1	1980 FEET FROM THE SOUTH LINE AND 1980 FEE	T FROM
UNIT LETTER A	FEET FROM THE Child the	
	DN 5 TOWNSHIP 238 RANGE 37B	_ NMPM. (()))))))))))))))))))))))))))))))))))
THE Vest LINE, SECTIO	N TOWNSHIP RANGE	
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3348' DF	Les AllIIII
16. Check A	Appropriate Box To Indicate Nature of Notice, Report	QUENT REPORT OF:
NOTICE OF IN	ITENTION TO: SUBSEC	QUENT REPORT OF.
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	COMMENCE DRILLING OPNS.	PLUG AND ABANDON MENT
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING	OTHER Send-We	ter Treat
OTHER		
	porations (Clearly state all pertinent details, and give pertinent dates, i	1 1: section and date of starting any proposed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1. Moved in Workover Rig 7:00 a.m. 8-3-69.
- 2. Pulled rods, lowered tubing to check fill-up, pulled tubing.
- Treated down casing into Penrose Sand perforations 3610-3719 in four stages using: 40,000 gals. gelled brine; 52,000# 20/40 sand; 8,000# 10/20 sand; 1500 gals. 15% acid and 1500# rock salt.
- 4. Ran 2-3/8" OD tubing, set at 3622' with seating nipple at 3621'.
- 5. Ran rods, set pump in seating mipple at 3621'.
- Returned well to production status 8-7-69 making 83 bbls. oil per day, no water and no gas through 5-1/2" OD casing perforations 3610-3719' from the Penrose Sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

	TITLE District Production Manager	DATE August 11, 1969
SIGNED V. E. FLETCHER		
APPROVED BY SIGNED V. E. FLETCHER CONDITION OF APPROVAL, IF ANY:	TITLE	