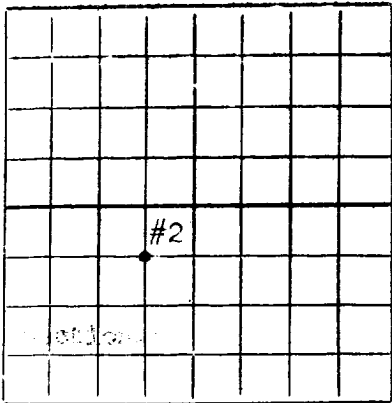




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Skelly Oil Company
(Company or Operator)

Harrison "A"
(Lease)

Well No. 2, in 1/4 of 1/4 of Sec. 5, T. 23S, R. 37E, NMPM.

Marble-Mattin Pool, 1002 County.

Well is 1980 feet from South line and 1930 feet from West line

of Section 5. If State Land the Oil and Gas Lease No. is

Drilling Commenced December 6, 19... Drilling was Completed December 18, 19...

Name of Drilling Contractor: Peko Drilling Company

Address: Pecos, New Mexico

Elevation above sea level at Top of Tubing Head: 3648' D.F.

The information given is to be kept confidential until Not Confidential, 19...

OIL SANDS OR ZONES

No. 1, from 3610 to 3721 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"OD	22.7#	New	360'	Float			
5-1/2"OD	14#	New	3716'	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"OD	370'	225	Halliburton		
7-7/8"	5-1/2"OD	3724'	200	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured perforated intervals 3610-3719' with 40,000# sand and 38,000 Gallons lease Oil.

Result of Production Stimulation: flowed 126 barrels new oil in 21 hours through 20/64" Choke, T.P. 100%.

Depth Cleaned Out

ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3724 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 27 57, 19
OIL WELL: The production during the first 24 hours was 126 barrels of liquid of which 100 was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 39.3°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1187
T. Salt 1300
B. Salt 2597
T. Yates 2798
T. 7 Rivers 3038
T. Queen 3512
T. Grayburg 3609
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
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T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1187	1187	Sand & Redbeds				
1187	1300	113	Anhydrite				
1300	2597	1297	Salt				
2597	2798	201	Anhydrite & Dolomite				
2798	3038	240	Sand, Anhydrite, & Dolomite				
3038	3512	474	Dolomite & Anhydrite				
3512	3609	97	Sand & Dolomite				
3609	3724	115	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. December 31, 1957

Company or Operator Skelly Oil Company
Name J. J. Dunaway
Address Box 35 - Hobbs, New Mexico
Position or Title District Superintendent