I.	STATE ST	AUTHORIZATION TO TH	OUPERVATION COMM TTOR ALLOWABLE AND RANSPORT OIL AND I	NATURAL GAS	Form C+104 Superseder Old C+104 and C+ Elfoctive 1+1+65
	New We!1 Change in Transporter of:   Recompletion Oil Dry Gas   Change in Ownership[X] Casinghead Gas Condensate   Change of ownership give name Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702   DESCRIPTION OF WELL AND LEASE				
	Lease Name Well No. Pool Name, Including Skelly Penrose "B" Unit 38 Langlie-M				Louise No.
	Location				
	Unit Letter N; 660 Feet From The South Line and 1980 Feet From The Wiest				
	Line of Section 5 To	winship 23-5 Range	37-Е . ММРМ.	Lea	County
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Oil or Condensate   None - Input   Name of Authorized Transporter of Casinghead Gas or Dry Gas   Address (Give address to which approved copy of this form is to be sent)   Name of Authorized Transporter of Casinghead Gas or Dry Gas				
	None	Unit Sec. Twp. Age.			
l	If well produces oil or liquids, Unit Sec. Twp. Fige. is gas actually connected? When give location of tanks.				
ז ע.	this production is commingled with that from any other lease or pool, give commingling order number:				
ſ	Designate Type of Completio	on - (X)	New Well. Workover	Deepen Plug Ba	ck   Same Res'v. Diff. Res'v.
ł	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D	+ + + + + + + + + + + + + + + + + + +
╞	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
	Perforations		Top Oil/Gas Pay Tubing		Jepth
	Periorations		Depth Co	asing Shoe	
-	HOLE SIZE	D CEMENTING RECORD			
ļ		CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
ŀ					
	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil a able for this depth or be for full 24 hours)   Date First New Oil Run To Tanks Date of Test   Producing Method (Flow, pump, gas lift)				s equal to or exceed top allow-
	Length of Test	Tubing Pressure	Casing Pressure	Choke Si	2.0
ŀ	Actual Prod. During Test	Oil-Bble.	Water - Bbl <b>s</b> ,	Gab - MCI	
L		L	L		
-	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		()
					f Condensate
Ľ	Festing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Cosing Pressure (Shut-in	) Choke Si	L. •
I. C	ERTIFICATE OF COMPLIANC	E	014-00	NSERVATION CO	DMMISSION
$-\mathbf{c}$	hereby certify that the rules and re ommission have been complied wi love is true and complete to the			······································	
	SIGN	BY Jerry Sexton   TITLE Dict is Bapy   This form is to be filed in compliance with RULE 1104.   If this is a request for allowable for a newly drilled or deepened   well, this form must be accompanied by a tabulation of the deviation   total taken on the well in accordance with HULE 111.   All vections of this form must be filled out completely for allowable on new and recompleted wells.			
	(Signar District Product (Title				
February 1, 1977 (Dute)			Fift out only Sactions I, H, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

