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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Skelly Penrose "B" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "B" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 38
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM Langlie-Matrix THE West LINE, SECTION 5 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Matrix
15. Elevation (Show whether DF, RT, GR, etc.) 3343' D. F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze off existing perms. and reperfor.	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To improve sweep efficiency and increase unit production, we propose the following:

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Clean out to PBTD of 3719'.
- 3) Set packer at approximately 3440' and squeeze off existing perms. 3579-3688'. Pull tubing and packer and WOC 24 hours.
- 4) Drill out to approximately 3695'.
- 5) Spot 250 gals. 7-1/2% acid and perforate 5-1/2" OD casing in Penrose Zone with one shot per foot at 3586', 3606', 3618', 3631', 3639', and 3654'.
- 6) Treat perms. with 1000 gals. NE acid.
- 7) Run 2-3/8" OD cement-lined tubing, load casing annulus with water treated with inhibitors and set packer at approximately 3494'.
- 8) Hook well to injection system and resume injection.
- 9) After 2 weeks' stabilized injection, run injection profile.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE July 28, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE AUG 3 1972

CONDITIONS OF APPROVAL, IF ANY: