

Submit 3 Copies
to Appropriate
District Office

District I
P.O. Box 1980, Hobbs, NM 88240

District II
P.O. Drawer DD, Artesia, NM 88210

District III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 10642 ✓
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
OXY USA INC.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line
Section 5 Township 23 S Range 37 E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,342

7. Lease Name or Unit agreement Name
SKELLY PENROSE B UNIT
8. Well No. 37
9. Pool name or Wildcat
LANGLIE MATTIX 7 RVR Q-GB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3731' PBTD - 3730' PERFS - 3606' - 3730'

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 05 14 93
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 20 1993

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
OXY USA INC.
SKELLY PENROSE B UNIT #37
SEC 5 T23S R37E
LEA COUNTY, NEW MEXICO

MIRU PU 2/19/93, POOH W/ RODS & PUMP, NDWH NUBOP, POOH W/ TBG. DIG OUT WH & CELLAR, CUT-OFF 5-1/2" CSG ABOVE 8-5/8" HANGER, WELD ON 5-1/2" COLLAR & REPLACE WH. RIH TESTING TBG & TAG @ 3610'. POOH, RIH W/ RBP & RTTS, DETERMINE CSG LEAKS @ 478' - 853'. EST INJ RATE @ 2BPM @ 500#, SET RBP @ 2605'. DIG OUT CELLAR TO 12' CUT 8-5/8" CSG @ 12', INSTALL RISER & REPLACE WH, FILL CELLAR. RUN FREE POINT CSG 100% FREE-450' & 100% STUCK-500' & BAD FROM 478' - 853'. EIJ @ 3BPM @ 700#, MIX & PUMP 100SX HOWCO LITE + 150SX THIXOTROPIC W/ 1% CACL2, DISPL TO 275' @ 200#, SI WOC. RIH & TAG CMT @ 373', DRILL OUT, TESTING EVERY 30' TO 500#, HOLDING OK TO 494', DO TO 713'. EIR @ .25BPM @ 650#, M&P 100SX THIXOTROPIC W/ 1% CACL2, DISPL CMT TO 300' @ 900#, SI WOC. RIH & TAG CMT @ 302', DO TO 713'. EIR @ 1BPM @ 750#, M&P 50SX CL C MICRO-MATRIX CMT, DISPL TO 140' @ 1000#, SI WOC. RIH & TAG CMT @ 230', DO TO 645' (LEAK @ 556'-634'). M&P 50SX MICRO-MATRIX CMT, DISPL TO 424' @ 1000#, SI WOC. RIH & TAG CMT @ 433', DO TO 710'. M&P 50SX CL C W/ .4% HALAD 344 W/ .2% CFR-2, DISPL TO 200' @ 500#, SI WOC. RIH & TAG CMT @ 250', DO TO 953', TEST EVERY JT TO 500#, HELD OK. CHC, REL RBP, RIH & TAG @ 3666', MILL & CO TO 3730', POOH. RIH & TEST 2-3/8" TBG & SET @ 3720', NDBOP, NUWH, RIH W/ 2"X 1-1/2"X 16' PUMP ON 76-RD STR, RDPU 3/18/93, START WELL PUMPING TO BATTERY @ 62"STR X 13-SPM.

NMOCD POTENTIAL TEST 4/28/93 - 24HR 3-BO 181-BW GAS-TSTM

RECEIVED

MAY 19 1993

OCD HORRIS OFFICE