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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs
1-BB-Tech
1-CM-Foreman
1-PJB-Engr.
1-File

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name Skelly Penrose "B" Unit
8. Farm or Lease Name Skelly Penrose "B" Unit
9. Well No. 37
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
GETTY OIL COMPANY

3. Address of Operator
P.O. Box 730, Hobbs, NM 88240

4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 23S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)
3349 D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/18/81 Pulled 2 3/8" tubing. Ran 4 3/4" bit and casing scrapper to 3581'. Perfs @ 3600'. Pulled bit. Ran plug and packer, set @ 3581'.

6/19/81 Set plug @ 3581'. Tested 5 1/2" casing to 500#, leak off 250# in 5 min. Pulled plug and packer. Ran packer, set @ 3520'. Howco treated perfs 3606-3730' with 6000 gals. 15% NE HCL, 600# salt, 600# benzoic acid flakes. 6 stages, 5 blocks. Min. 1500#, max. 2300#, AIR 3.8 BPM, ISIP 1200#, 15 min. SI 900#. Flowed 3 hrs., 75 BLW.

6/20/81 Pulled tubing and packer. Ran 2 3/8" (117 jts. tubing) set @ 3635'. S.N. @ 3600'.

6/22/81 Ran 2" x 1 1/2" x 15' pump. Rigged down unit. POB 18 hrs., 13 x 64 SPM, 1 1/2 BO, 170 BW.

6/29/81 POB 24 hrs., 13 x 64 SPM, 0 BO, 264 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dele R. Crockett TITLE Area Superintendent DATE 7/16/81

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL

JUL 27 1981