

Submit 3 Copies
to Appropriate
District Office

District I
P.O. Box 1980, Hobbs, NM 88240

District II
P.O. Box 1980, Hobbs, NM 88240

District III
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONVERSATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30 - 025 - 10643 ✓

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator
OXY USA INC.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

7. Lease Name or Unit agreement Name

SKELLY PENROSE B UNIT

8. Well No.
32

9. Pool name or Wildcat
LANGLIE MATTIX 7 RVR Q-GB

4. Well Location
Unit Letter J : 1,980 Feet From The SOUTH Line and 1,980 Feet From The EAST Line
Section 5 Township 23 S Range 37 E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,335

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

TD - 3800' PBTD - 3751' PERFS - 3592'-3711'

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 04 12 93

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 14 1993

ATTACHMENT C-103
OXY USA Inc.
SPBU #32
SEC 5 T23S R37E
LEA COUNTY, NEW MEXICO

MIRU PU, NDWH, NUBOP, POOH W/ PKR & 2 3/8" TBG. RIH & CO SCALE & IRON SULFIDE TO 3571'. RIH & TEST CSG, ISOLATED CSG LEAK @ 401'-494', SET RBP @ 832' W/ 2SX SAND ON TOP, EST INJ RATE 2BPM @ 600#, SET PKR @ 288', M&P 300SX CL C W/ 2% CACL2, STAGED CMT 4 TIMES, MAXP-475#, POOH, (288SX-FORM, 8SX-CSG, 4SX-CIRC), WOC. RIH & TAG @ 285', TEST CSG 500#, HELD OK, DO CMT, EST INJ RATE 1BPM @ 650#, M&P 100SX THIXO TROPIC W/ 1% CACL2, SQZ TO 1000#, 70SX-OUT CSG, 30SX-IN CSG), WOC. DO CMT & TEST TO 500#, HELD OK, CHC, REL RBP, POOH.

RIH & TAG @ 3710', DRILL TO 3800'. RIH & SET 4 1/2" 10.2# LINER @ 3278' - 3798' & CMT W/ 25SX CL C W/ 10# MICROBOND + .8% HALAD 322, GOOD RETURNS THRU JOB, BUMP PLUG TO 1100#, HELD OK, REL FROM HANGER, POOH, WOC. RIH & TAG CMT @ 3220', DO CMT TO 3751'.

PERFORATE 3592-3608, 3612-29, 3643-60, 3662-88, 3699-3711', TOTAL 87 HOLES. ACIDIZED PERFS W/ 4000 GAL 15% NEFE HCL ACID. RIH W/ GUIB G-6 PKR & 2 3/8" TBG & SET @ 3531', NDBOP, NUWH, TEST CSG TO 500#, HELD OK, RDP. START INJECTING 10 BWPD @ 500#.