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NEW MEXICO OIL CONSERVATION COMMISSION

0+2-NMOCD-P.O. Box 1980 1-Foreman-CRM
Hobbs, NM 88240 1-File
1-Engr.-PJB

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO EXTEND OR REWORK A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injection Wells
2. Name of Operator
Getty Oil Company
3. Address of Operator
P.O. Box 730, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 5 TOWNSHIP 23-S RANGE 37-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Skelly Penrose B Unit
9. Well No.
32
10. Field and Pool, or Wildcat
Langlie Mattix
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3345' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPERARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-25-82 MIRU DA&S.
1-26-82 Pulled 113 jts (3504') of 2 3/8" cmt lined tubing and Halliburton R-4 pkr. Ran bit. Tagged @ 3608' (52' fill).
1-27-82 Cleaned well out 3608-3660'. Pulled tubing, DC's and bit. Ran 2 3/8 x 5 1/2 Baker double grip pkr. Circ w/ 85 bbls brine. Set pkr @ 3486'. Knox Services pumped down tubing into perfs 3584-3650' using 2000 gallons of 15% NEFE acid, 500# salt in 3 equal stages. Flushed w/ 20 bbls of brine. Max 3100, Min 2200#, Avg 2700#, Avg inj rate 3.5 BPM. ISIP 2000#, 15 min 1750#.
1-28-82 SITP 1300#. Bled well off, no flow. Swabbed 2 hours and received 33 bbls of load water and swabbed dry. TOH w/ tbq and pkr. Pull plug cmt line. Tested tubing in hole. Found hole in tubing # 3194'. Pulled tubing. Replaced bad joint.
1-29-82 Ran 2 3/8" x 5 1/2" Johnston tension pkr on 113 jts (3501') 2 3/8" cmt lined tbq w/ pkr swinging @ 3512'. Circulated hole w/ 112 bbls of sodium bi-chromate water. Set pkr @ 3512'. Rigged down unit.
1-30-82 Inj 36 bbls in 24 hrs on full choke at 1850# TD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE February 2, 1982

APPROVED BY Jerry Sexton TITLE Dist. 1. Supv DATE 1982

CONDITIONS OF APPROVAL, IF ANY

AAA