## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

COPICO ACCCIVED		
POSTRIBUTION	1	
SANTA FE		
FILE		
U.S.G.S.	1	
LAND OFFICE		
OFERATOR		

CONCITIONS OF APPROVAL, IF ANY

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Forsi	C - 1	103	
Revi	sed	19-	} -

FILE	
U.S.G.S. O+2 - NMOCD-P.O. Box 1980 1 - Foreman	5a. Indicata Type of Lease
Hobbs, NM 88240 1 - WIO's	State Foo X
1 - Engr. 1 - File	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	mmmmmm
TO NOT USE THIS FOR PROPERTIES TO CHILL OF TO DEEPEN OR PLUG MACK TO A DIFFERENT BEFFERENCE	
USC "APPLICATION FOR PERMIT -" IFORM C-101) FOR SUCH PROPOSALS.)	
0/L GAS	7, Unit Agreement Name
2. Name of Operator	
	8. Farm or Lease Name
Getty Oil Company	Skelly Penrose B
3. Address of Operator	9. Well No.
P. O. Box 730 Hobbs, NM 88240	32
4. Location of Well	10. Field and Pool, or Wildcat
7 1000	Langlie Mattix
UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM	Langie Factia
THE East LINE, SECTION 5 TOWNSHIP 23S RANGE 37E NMPM.	
	XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3345' DF	Lea
16	
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
	REPORT OF:
	1
PERFORM REMEDIAL WORK XX	
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	ALTERING CASING
- <b></b>	PLUG AND ABANDONMENT [_
CHANGE PLANS CASING TEST AND CEMENT JOB	• 🛌
OTHER	
OTXER	
17 Describe Proposed of Completed Operations (Clarify and All Complete	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	estimated date of starting any propose
	•
1. Shut injection and flow well back vigorously.	
2. Rig up pulling unit, install BOP, and pull tubing.	
3. GIH with workstring, collars, and bit and clear to mp	
the series of th	et i a grand de margaret i de la grande de la companya de la companya de la companya de la companya de la comp
4. POH.	
5. GIH with workstring and packer. Set packer 80 ft. above top perfor	ation.
6. Acidize with 1500 to 2000 gals, of 60/40 mixture of 15% acid and you	lene
7. Shut in for four hours:	
8. Flow back vigorously.	•
9. Run injection tubing and packer.	
10. Place back on injection.	
10. Place back on injection.	•
·	•
•	
18.1 hereby certify that the information above to the second	
18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	
18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Dall Co Chale	9/17/01
18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Bale R. Crockett Tirus Area Superintendent	DAYE 9/17/81
Dall Co Chale	
Dall Co Chale	9/17/81 007 3 198 <b>1</b>