NO. OF COPIES RECEI			
			Form C-103 Supersedes Old
DISTRIBUTION	×		C-102 and C-103
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		· · · · ·	
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			
OPERATOR	<u></u>		5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DELL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
01L	6A5 []]		7. Unit Agreement Name
WELL WELL OTHER- Water Injection		Skelly Penrose "B" Unit 8. Farm or Lease Name	
Sk	elly Oil Company		Skelly Penrose "B" Unit
. Address of Operator	ſ		9. Well No.
P. Location of Well	0. Box 1351 M	Idland, Texas 79701	32 10. Field and Pool, or Wildcat
UNIT LETTER	J 1980 -	EET FROM THE South LINE AND 1980 FEET FR	
UNIT LETTER		EET FROM THE DOULII LINE AND LYOU FEET FA	Tom Langlie-Mattix
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HHHHH	MIMININ ,	5. Elevation (Show whether DF, RT, GR, etc.)	12. County
<u>.</u>	Charlester	3345 ¹ DF	
1	OTICE OF INTENTION	te Box To Indicate Nature of Notice, Report or (N TO: SUBSEQUE	Other Data INT REPORT OF:
PERFORM REMEDIAL WO	ляк []]	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	ALTERING CASING
			PLUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING		CHANGE PLANS CASING TEST AND CEMENT JQB OTHER CEMENT JQB OTHER CEMENT SQUEESE	to plug off lower X
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