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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>5. State Oil &amp; Gas Lease No. ----</p>		
<p>7. Unit Agreement Name <b>Skelly Penrose "B" Unit</b></p>		
<p>8. Farm or Lease Name <b>Skelly Penrose "B" Unit</b></p>		
<p>9. Well No. <b>32</b></p>		
<p>10. Field and Pool, or Wildcat <b>Langlie-Mattix</b></p>		
<p>11. Elevation (Show whether DF, RT, GR, etc.) <b>3345' DF</b></p>		<p>12. County <b>Lea</b></p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig June 12, 1972. Pulled tubing and packer.
- 2) Ran bit and circulated hole clean to 3700'.
- 3) Set RTTS packer at 3445' and squeezed perfs. 3594 - 3689' with 500 sacks expanding cement. Displaced cement to 3560'. WOC 4 hours.
- 4) Tested cement squeeze to 2500# per 30 minutes; held O.K. Pulled tubing and packer.
- 5) After WOC 22 hours, drilled out cement 3505 - 3660'. Circulated hole clean.
- 6) Spotted 250 gals. 7-1/2% acid 3657 - 3405' and perforated 5-1/2" OD casing with one 1/2" hole at: 3584', 3594', 3601', 3614', 3522', 3634', and 3650'.
- 7) Ran tubing, set packer at 3527' and treated perfs. 3584 - 3650' with 750 gals. 15% NE acid and 14 ball sealers. Flushed with 22 bbls. fresh water.
- 8) Ran 118 Jts. (3502') of 2-3/8" OD cement-lined tubing, loaded casing annulus with water treated with inhibitors and set packer at 3510'.
- 9) Hooked well to injection system and resumed injection of water on June 15, 1972, into the Queen Formation through 5-1/2" OD casing perfs. 3584 - 3650' at a rate of 343 bbls. water per day at 1850#.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>(Signed) J. R. Avent</p>	<p>District Administrative Coordinator</p>	<p>DATE June 27, 1972</p>
<p>Orig. Signed by John Runyan Geologist</p>	<p>TITLE</p>	<p>DATE JUL 3 1972</p>

CONDITIONS OF APPROVAL, IF ANY:

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