Start Repurion NEW MEXICO OIL CONSERVATION COMMISSION Rem C-103 Subtract Subtract Subtract Subtract PILE Using and C-103 Subtract Subtract Using and C-103 Subtract Subtract Subtract Subtract Using and C-103 Subtract Subtract Subtract Subtract Subtract Using and C-103 Subtract Subtract <th></th> <th></th> <th></th>			
FUTTRIBUTION Image: State of the stat	NO. OF COPIES RECEIVED		
States and Fite NEW MEXICO OIL CONSERVATION COMMISSION Contrast Did Contrast Did Contrast Did Contrast Did Discourse (1-00) Used of use to see the property of the Marrier Media (1-00) SubDep NOTICES AND REPORTS ON WELLS (1-00) Use of use to see the property of the Marrier Media (1-00) SubDep NoticeS AND REPORTS ON WELLS (1-00) SubDep NoticeS AND REPORTS ON WELLS (1-00) SubDep NoticeS AND REPORTS ON WELLS (1-00) 12. Now of Construction State I a fact in a data Media (1-00) State I a a a construction of the media (1-00) SubDep NoticeS (1-00) 12. Address of Construction State I a fact in a data Media (1-00) State I a a construction of Marrier Media (1-00) State I a a construction of Marrier Media (1-00) 12. Address of Construction I a fact I a construction (Note: State I a data Media (1-00) State I a construction (Note: State I a data Media (1-00) State I a construction (Note: State I a data Media (1-00) 13. Address of Construction (Note: State I a data Media (1-00) I a construction (Note: State I a data Media (1-00) State I a data Media (1-00) State I a data Media (1-00) 14. Construction of Weill Check Appropriate Box To Indicate Nature of Notice, Report or Other Data State RAND State RAND State RAND State RAND State RAND Sta			Form C-103
FILE Interview in Actor of Commission Effective 14-65 J.S.G.S. Jas. Indicate Type of Leave OPENATOR Jas. Indicate Type of Leave DepEnator J.S.G.S. SUNDRY NOTICES AND REPORTS ON WELLS Office Office Of			
13.0.6. 10. Indicate Type of Lease State		NEW MEXICO OIL CONSERVATION COMMISSION	
LAND G FFICE So. Indiced: Type of Lease OPENATOR Sonte Coll & Gas Lease No. Sonte Coll & Gas Lease No. Sonte Coll & Gas Lease No. Image: Skelly Of Lease No. Sonte Coll & Gas Lease No. Image: Skelly Of Lease No. Skelly Parcose "3" Unit State of Opennes Skelly Of Lease No. State of Opennes Skelly Of Lease No. Attrace of Opennes South Link Ase 1980 Attrace of Opennes South Link Ase 1980 Attrace of Notice Name State of Coll Ase Asea Attrace Appropriate Box To Indicate Nature of Notice, Report or Other Data SubScoule Notice Name Notice OF INTENTION TO: SubScoule Notes Instruct Intention To: SubScoule Notes			
Correction Some			5a. Indicate Type of Lease
UPERATION State CII 6 Gran Lease No.			
BUNDRY NOTICES AND REPORTS ON WELLS 1	OPERATOR		
art. art.c. Vater Injection 7. Unit Agreement Mone 2. Name of Coperator Stally Parcose "B" Unit 3. Address of Coperator Stally Parcose "B" Unit 4. Location of Weil 9. On Sox 1351, Midland, Texes 79701 4. Location of Weil 1980 Fits Frage 32 4. Location of Weil 1980 Fits Frage 3345' 4. Location of Weil 13. Elevation (Show whether DF, RT, GR, etc.) 12. County 12. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Status of the Stall of			
arte arter Vater Injection 3. Unit Agreement Mane 2. Name of Coperator Skelly Pancose "B" Unit 3. Address of Coperator Skelly Pancose "B" Unit 3. Address of Coperator Skelly Pancose "B" Unit 4. Location of Well Notified 4. Location of Well P. O. Box 1351, Midlend, Texes 79701 4. Location of Well Bool, or Wilder 32 4. Location of Well 1980 rest from the South time And 1980 32 4. Location of Well 1980 rest from the South time And 1980 32 4. Location of Well 1980 rest from the South time And 1980 32 4. Location of Well 1980 rest from the And 1980 32 4. Control of Well 1980 rest from the And 1980 32 4. Control of NTENTION TO: 3345' DF 12, County 12, County 16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data SubSEQUENT REPORT OF: ************************************	(DO NOT USE THIS	SUNDRY NOTICES AND REPORTS ON WELLS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, SE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
Industry Name Water Injection Skelly Penrose "B" Unit 1. Address of Operator B. Porth of Learne Name B. Porth of Learne Name 1. Address of Operator P. O. Rox 1351, Midland, Texas 79701 B. Porth of Learne Name 4. Learney of Well P. O. Rox 1351, Midland, Texas 79701 B. Woll No. 4. Learney of Well Image: South interact 1980 Feet Free Image: Skelly Penrose "B" Unit 4. Learney of Well Image: South interact 1980 Feet Free Image: Skelly Penrose 32 Image: South interact int	OIL G	AS []	7. Unit Agreement Name
3. Address of Operator 9. Point of Lease Lance 9. Well No. 4. Locatten of Well 9. O. Box 1351, Midland, Texes 79701 32 4. Locatten of Well 9. O. Box 1351, Midland, Texes 79701 32 4. Locatten of Well 9. O. Box 1351, Midland, Texes 79701 32 4. Locatten of Well 9. Point of Lease Lance 10. Field and Pool, or Wildow 4. Locatten of Well 1980 recervise 12. County 1. Ferritor 1. Starting Charter Pick Att 1 13. Field and Pool, or Wildow 1. To term of Lease Lance 19. Point of Lease Lance 13. Field and Pool, or Wildow 1. To term of Lease Lance 19. Point of Lease Lance 13. Field and Pool, or Wildow 1. To term of Lease Lance 19. Point of Lease Lance 13. Field and Pool, or Wildow 1. For of Lease Lance 13. Field and Pool, or Wildow 13. Field and Pool, or Wildow 1. More in Statality and Charter Dir. RT, GR, etc.) 12. County 14. For of Lease Lance 1. For of Lease Lance 13. For of Lease Lance 14. For of Lease Lance 1. For of Lease Lance 13. For of Lease Lance 13. For of Lease Lance 1. For of termon flow Pool, or Wilease Lance 13. Counted Chare La		ELL OTHER. Water Injection	
P. O. Box 1351, Midland, Texas 79701 32 4. Location of Well 10. Field and Fool, or Wilded WAT LETTER J 1980 FEET FROM THE SOUTH LIVE AND 1980 FEET FROM THE SOUTH LIVE AND 1980 Langlis-Mattix WAT LETTER J 1980 FEET FROM THE SOUTH LIVE AND 1980 FEET FROM THE SOUTH LIVE AND 1980 Langlis-Mattix WAT LETTER J 1980 FEET FROM THE SOUTH LIVE AND 1980 FEET FROM THE SOUTH LIVE AND 1980 Langlis-Mattix WAT LETTER J 1980 FEET FROM THE SOUTH LIVE AND LIVE AND LIVE AND ANALON 12. County Langlis-Mattix WAT LETTER J Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PELIG AND ABANDON PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG AND ABANDON OTHER PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG AND ABANDON REMEDIAL WORK ALTERING CASING 70. Los ALTER CASING PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING 70. Los ALTER CASING PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING 70. Los ALTER CASING			8. Farm or Lease Name
P. O. Box 1351, Midland, Texas 79701 2 4. Location of Well 10. Field and Fool, or Wildow WAT LETTER J 1980 Fitt reaw two	3. Address of Operator	11y Oil Company	Skelly Penrose "B" Unit
UNIT LETTER			9. Well No.
UNIT LETTER J 1980 FLET FROM THE SOUTH LINE AND 1980 FLET FROM THE SOUTH LINE AND 1980 FLET FROM LINE AND 1	A Location of Wall	0. Box 1351, Midland, Texas 79701	39
THE			10. Field and Pool, or Wildcat
THE	UNIT LETTER	1980 FEET FROM THE South LINE AND 1980	I.anglig.Mettin
 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 13. Circulate out Hi Vis material. 			
 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 13. Circulate out Hi Vis material. 	THE Rast	LINE, SECTION 5 TOWNSHIP 233 RANGE 378 NUMBER	$\boldsymbol{\lambda} \boldsymbol{(\boldsymbol{\lambda})} \boldsymbol{(\boldsymbol{\lambda})}$
1. Jags' DF Les Las Notice of intention to: SUBSEQUENT REPORT of Other Data SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: Colspan="2">SUBSEQUENT REPORT OF: Colspan= 2			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUG AND ABANDON PULL OR ALTER CASING PULL OR ALTER C		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUE AND ABANDON PULL OR ALTER CASING PULL OR ALTER CASING COMMENCE ORILLING OPEN. CASING TEST AND CEMENT JOB OTHER PULE AND ABANDONMENT COMMENCE ORILLING OPEN. CASING TEST AND CEMENT JOB OTHER PULE AND ABANDONMENT PULE AND ABANDONMENT PULE AND ABANDONMENT PULE AND ABANDONMENT PULE AND ABANDONMENT PULE AND ABANDONMENT COMMENCE ORILLING OPEN. CASING TEST AND CEMENT JOB OTHER COMMENCE ORILLING OPEN. CASING TEST AND CEMENT JOB OTHER COMMENCE ORILLING OPEN. CASING TEST AND CEMENT JOB OTHER COMMENCE ORILLING OPEN. COMMENCE ON COMPLETE ORICLING OPEN. COMMENCE OF CLUE OPEN. COMMENCE OF COMPLETE ORICLING OPEN. COMMENCE OF COMPLETE ORICLING OPEN. COMMENCE OF CLUE OPEN. COMMENCE OF COMPLETE ORICLING OPEN. COMMENCE OF CLUE OPEN. COMMENCE OF COMPLETE ORICLING OPEN. COMMENCE OF COMPLETE ORICLING OPEN. COMMENCE OF CLUE OPEN. COMMENCE OF COMPLETE ORICLING OPEN. COMMENCE ORICLING OPEN. COMMENCE ORICLING OPEN. COMMENCE OPEN. COMMENCE OPEN. COMMENCE OPEN. COMMENCE ORICLING OPEN. COMMENCE ORICLING OPEN. COMMEN	16.		Les ((((((()))))))
SUBSEQUENT REPORT OF: PEEFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed To improve sweep efficiency, we propose the following work: 1. Move in workover rig and pull tubing and packer. 2. Run tubing open-ended to 3692' and pump in Polymer material as follows: a. Spot 1,000 gallons Hi Vis in annulus with interface at 3660'. b. Inject 1,000 gallons Watermaster 200 into lower intervals follower by 1,000 gallons Watermaster 200 with increasing amounts of Silice Flour. Displace to bottom of tubing. c. Shut well in for a minimum of 12 hours. 3. Circulate out Hi Vis material.		Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
PLUG AND ABANDON	NOT	TCE OF INTENTION TO: SUBSEQUENT	REPORT OF
TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS OTHER_Plug off lower zones CHANGE PLANS OTHER_Plug off lower zones CHANGE PLANS III. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed III. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed III. Move in workover rig and pull tubing and packer. I. Move in workover rig and pull tubing and packer. 2. Run tubing open-ended to 3692' and pump in Polymer material as follows: a. Spot 1,000 gallons Hi Vis in sinulus with interface at 3660'. b. Inject 1,000 gallons Watermaster 200 into lower intervals followed by 1,000 gallons Watermaster 200 with increasing amounts of Silica Flour. Displace to bottom of tubing. c. Shut well in for a minimum of 12 hours. 3. Circulate out Hi Vis material.	r		ALL OKT OF.
Interformatic y Astronom CHANGE PLANS COMMENCE DRILLING OPHS. PLUG AND ABANDONMENT OTHER Plug off lower zones CHANGE PLANS COMMENCE DRILLING OPHS. PLUG AND ABANDONMENT 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1103. To improve sweep efficiency, we propose the following work: I. Move in workover rig and pull tubing and packer. 2. Run tubing open-ended to 3692' and pump in Polymer material as follows: a. Spot 1,000 gallons Hi Vis in annulus with interface at 3660'. b. Inject 1,000 gallons Watermaster 200 into lower intervals followed by 1,000 gallons Watermaster 200 with increasing amounts of Silice Flour. Displace to bottom of tubing. c. Shut well in for a minimum of 12 hours. 3. Circulate out Hi Vis material. Commentation Silice Plour.	PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CACING
CHANGE PLANS OTHER_Plug off lower zones To improve sweep efficiency, we propose the following work: 1. Move in workover rig and pull tubing and packer. 2. Run tubing open-ended to 3692' and pump in Polymer material as follows: a. Spot 1,000 gallons Hi Vis in annulus with interface at 3660'. b. Inject 1,000 gallons Watermaster 200 into lower intervals followed by 1,000 gallons Watermaster 200 with increasing amounts of Silica Flour. Displace to bottom of tubing. c. Shut well in for a minimum of 12 hours. 3. Circulate out Hi Vis material.	Ļ	COMMENCE DRILLING OPNS.	
 Plug off lower zones I⁷. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. To improve sweep efficiency, we propose the following work: Move in workover rig and pull tubing and packer. Run tubing open-ended to 3692' and pump in Polymer material as follows: Spot 1,000 gallons Hi Vis in annulus with interface at 3660'. Inject 1,000 gallons Watermaster 200 into lower intervals followed by 1,000 gallons Watermaster 200 with increasing amounts of Silica Flour. Displace to bottom of tubing. Shut well in for a minimum of 12 hours. 	PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	LOG AND ABANDONMENT
 17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. To improve sweep efficiency, we propose the following work: Move in workover rig and pull tubing and packer. 2. Run tubing open-ended to 3692' and pump in Polymer material as follows: Spot 1,000 gellons Hi Vis in annulus with interface at 3660'. Inject 1,000 gellons Watermaster 200 into lower intervals followed by 1,000 gellons Watermaster 200 with increasing amounts of Silica Flour. Displace to bottom of tubing. Shut well in for a minimum of 12 hours. 		OTHER	
 To improve sweep efficiency, we propose the following work: Move in workover rig and pull tubing and packer. Run tubing open-ended to 3692' and pump in Polymer material as follows: Spot 1,000 gallons Hi Vis in annulus with interface at 3660'. Inject 1,000 gallons Watermaster 200 into lower intervals followed by 1,000 gallons Watermaster 200 with increasing amounts of Silica Flour. Displace to bottom of tubing. Shut well in for a minimum of 12 hours. 	OTHER Plug off	lower zones	
 To improve sweep efficiency, we propose the following work: Move in workover rig and pull tubing and packer. Run tubing open-ended to 3692' and pump in Polymer material as follows: Spot 1,000 gallons Hi Vis in annulus with interface at 3660'. Inject 1,000 gallons Watermaster 200 into lower intervals followed by 1,000 gallons Watermaster 200 with increasing amounts of Silica Flour. Displace to bottom of tubing. Shut well in for a minimum of 12 hours. 	17. Describe Proposed or C	Completed Operations (Clearly state all pertinent datails and i	
 Move in workover rig and pull tubing and packer. Run tubing open-ended to 3692' and pump in Polymer material as follows: a. Spot 1,000 gallons Hi Vis in annulus with interface at 3660'. b. Inject 1,000 gallons Watermaster 200 into lower intervals followed by 1,000 gallons Watermaster 200 with increasing amounts of Silica Flour. Displace to bottom of tubing. c. Shut well in for a minimum of 12 hours. Circulate out Hi Vis material. 	work) SEE RULE 1103		estimated date of starting any proposed
 2. Run tubing open-ended to 3692' and pump in Polymer material as follows: a. Spot 1,000 gallons Hi Vis in annulus with interface at 3660'. b. Inject 1,000 gallons Watermaster 200 into lower intervals followed by 1,000 gallons Watermaster 200 with increasing amounts of Silica Flour. Displace to bottom of tubing. c. Shut well in for a minimum of 12 hours. 3. Circulate out Hi Vis material. 	To imp	rove sweep efficiency, we propose the following work:	
 as follows: a. Spot 1,000 gallons Hi Vis in annulus with interface at 3660'. b. Inject 1,000 gallons Watermaster 200 into lower intervals followed by 1,000 gallons Watermaster 200 with increasing amounts of Silica Flour. Displace to bottom of tubing. c. Shut well in for a minimum of 12 hours. 3. Circulate out Hi Vis material. 		1. Move in workover rig and pull tubing and packer.	
 3660'. b. Inject 1,000 gallons Watermaster 200 into lower intervals followed by 1,000 gallons Watermaster 200 with increasing amounts of Silica Flour. Displace to bottom of tubing. c. Shut well in for a minimum of 12 hours. 3. Circulate out Hi Vis material. 		 Run tubing open-ended to 3692' and pump in Polymer as follows: 	material
 b. Inject 1,000 gallons Watermaster 200 into lower intervals followed by 1,000 gallons Watermaster 200 with increasing amounts of Silica Flour. Displace to bottom of tubing. c. Shut well in for a minimum of 12 hours. 3. Circulate out Hi Vis material. 		a. Spot 1,000 gallons Hi Vis in annulus with interactions of the second se	erface at
followed by 1,000 gallons Watermaster 200 with increasing amounts of Silica Flour. Displace to bottom of tubing. c. Shut well in for a minimum of 12 hours. 3. Circulate out Hi Vis material.			• • •
amounts of Silica Flour. Displace to bottom of tubing. c. Shut well in for a minimum of 12 hours. 3. Circulate out Hi Vis material.		followed by 1 000 callene Matermaster 200 into low	er intervals
c. Shut well in for a minimum of 12 hours. 3. Circulate out Hi Vis material.		amounte of Silice Flour Distantes to Litt	1 increasing
3. Circulate out Hi Vis material.		C. Shut well in for a minimum of 12 hours	of tubing.
4. Spot 250 gallons 15% acid across remaining perforations Soak			
			long Soek

15 minutes, then Bradenhead squeeze. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.

BERLEY (ED

OLL CONSELUCTION CONTAL HODDO, IL M.

٠.

- 5. Hook well to injection system and resume injection.
- 6. After 30 days rerun profile survey.