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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

0+2 - NMOCD-P.O. Box 1980 1 - Foreman-CM
Hobbs, NM 88240 1 - File
1 - Engr. - ETB

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection Wells</u>	7. Unit Agreement Name <u>Skelly Penrose B Unit</u>
2. Name of Operator <u>Getty Oil Company</u>	8. Farm or Lease Name <u>Skelly Penrose B Unit</u>
3. Address of Operator <u>P.O. Box 730 Hobbs, NM 88240</u>	9. Well No. <u>40</u>
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>5</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/2/82 Rigged up DA&S. Pulled tbq & packer.
2/3/82 Ran bit and tagged @ 3556'. Cleaned out to 3592', pulled bit. Ran pkr.
2/4/82 Set packer @ 3419'. Knox treated 5 1/2" perfs 3545-84 w/2000 gals 15% acid w/500# salt, 3 stages flush w/20 bbls max 3000#, min 2400#, rate 3.9 BPM, ISIP 1500#, 15 min 1100#, 78 bbls load flowed back 74 bbls in 5 hrs, 4 to go.
2/7/82 Pulled work string and ran 5 1/2" Halliburton R-4 on 110 jts. 2 3/8" tubing (3424') of cement lined tubing. Circulated hole w/treated water. Set packer @ 3415'. Rigged down. Injected 431 bbls in 17 hours @ 1850#.
2/8/82 Injected 436 bbls in 24 hours, P 1850#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 3/3/82

ORIGINAL SIGNED BY

ERRY SIXTON

APPROVED BY

TITLE

DATE

MAR 8 1982

CONDITIONS OF APPROVAL, IF ANY:

ETB 218

RECEIVED

MAR - 1977

NOBBS ON