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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Skelly Penrose "B" Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Skelly Penrose "B" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 40
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 23S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3333' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Plug back and block squeeze** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To control injected fluids for increased flood efficiency, we propose the following work:

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Set cement retainer in 5-1/2" OD casing at 3595'.
- 3) Squeeze perforations below 3595'.
- 4) Set bridge plug in 5-1/2" OD casing at 3538'.
- 5) Set packer at approximately 3480' and squeeze perforations 3526-3534'. Pull packer.
- 6) Drill out to 3538' (top of bridge plug) and test squeeze job.
- 7) Drill out bridge plug at 3538' and clean out to 3595' (top of cement retainer).
- 8) If cement found in perforated interval 3542-3586', reperforate.
- 9) Set packer at approximately 3480' and acidize with 750 gallons 15% acid and ball sealers. Pull packer.
- 10) Run 2-3/8" OD cement-lined tubing, spot treated water in annulus and set packer at approximately 3431'.
- 11) Hook well to injection system and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow

TITLE Lead Clerk

DATE April 18, 1972

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE **APR 20 1972**