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SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE	REQUEST	AND	Effective 1-1-65
U.S.G.S.		NSPORT OIL AND NATURAL G	45
LAND OFFICE	AUTHORIZATION TO TRA	JUL 17 2 20	ที่วักร
01L			11 05
GAS			
OPERATOR			
I. PRORATION OFFICE			
Creator			
Skelly Oil Company	1		
kox 730 - Hobbs, 1	1. 27 16 - <sup>1</sup> . 22 - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2		
Reason(s) for filing (Check proper box)	\$\$\$170 3487.24.00 	Other (Please explain)	
tiew Well	Change in Transporter of:		11y Penrosa "b" bait
Reconstlution	Oil Dry Ga		
barge in Ownership	Casinghead Gas Conden		<b>, -</b> /
If change of ownership give name	Skelly 041 Cempan	y - Formerly - Harrison	"B" No. 6
and address of previous owner	Hobbs, New Maxico		
<b>II. DESCRIPTION OF WELL AND LEA</b>	SE		
Lease Name	Well No. Pool Nac	ne, Including Formation	Kind of Lease
Smally Fanroga "b" Unit	40 And the	lie Mateix - Maurose Ed.	State, Federal or Fee <b>Fee</b>
Location T			
Unit Letter <b>P ; 660</b>	Feet From The South Line	e and <u>660</u> Feet From 1	The East
Line of Section 5 , Townshi	p Pange	<u>, NMPM,</u>	人。健範 County
III. DESIGNATION OF TRANSPORTER		S Address (Give address to which appro-	ued conv of this form is to be sent)
Name of Authorized Transporter of Oil		Non 1910 - Midland, T	
Shell Fine Lins Comporation Name of Authorized Transporter of Casingh	and Green or Dry Green	Address (Give address to which appro-	
		kox 2135 - Eurice, No	
the Cy Oil Company	t Sec. Twp. Rge.	Is gas actually connected?	
If well produces oil or liquids,		Xes	2
			<b>4</b>
If this production is commingled with th	at from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion -	(X)		
Date Spudded Dat	te Compl. Ready to Prod.	Total Depth	P.B.T.D.
Fool Nar	me of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR		fter recovery of total volume of load oil	
	able for this de		una musi de equat lo di exceeu lop ution
OH. WELL Late First New Oil Run To Tanks Day	able for this de te of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
		pth or be for full 24 hours)	and must be equal to or exceed top allow ft, etc.)
Latte First New Oil Run To Tanks Da		pth or be for full 24 hours)	
Late First New Oil Run To Tanks Da	te of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test Tu	te of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test Tu	te of Test bing Pressure	pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	ft, etc.) Choke Size
Date First New Oil Run To Tanks Da Length of Test Tu	te of Test bing Pressure	pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	ft, etc.) Choke Size
Date First New Oil Run To Tanks       Date         Length of Test       Tul         Actual Prod. During Test       Oil         GAS WELL       Oil	te of Test bing Pressure I-Bbis.	pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	ft, etc.) Choke Size Gas-MCF
Date First New Oil Run To Tanks       Date         Length of Test       Tul         Actual Prod. During Test       Oil         GAS WELL       Oil	te of Test bing Pressure	pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	ft, etc.) Choke Size
Date First New Off Run To Tanks       Date         Length of Test       Tul         Actual Prod. During Test       Off         GAS WELL       Actual Prod. Test-MCF/D       Let	te of Test bing Pressure 1-Bbls. ngth of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	ft, etc.) Choke Size Gas-MCF Gravity of Condensate
Date First New Off Run To Tanks       Date         Length of Test       Tul         Actual Prod. During Test       Off         GAS WELL       Actual Prod. Test-MCF/D       Let	te of Test bing Pressure I-Bbis.	pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	ft, etc.) Choke Size Gas-MCF
Date First New Off Run To Tanks       Date         Length of Test       Tul         Actual Prod. During Test       Off         GAS WELL       Actual Prod. Test-MCF/D       Let         Testing Method (pitot, back pr.)       Tul	te of Test bing Pressure 1-Bbls. ngth of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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Date First New Off Run To Tanks       Date         Length of Test       Tul         Actual Prod. During Test       Off         GAS WELL       Actual Prod. Test-MCF/D       Length of Test         Testing Method (pitot, back pr.)       Tul         VI. CERTIFICATE OF COMPLIANCE	te of Test bing Pressure I-Bbls. ngth of Test bing Pressure	pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION
Date First New Off Run To Tanks       Date         Length of Test       Tul         Actual Prod. During Test       Off         GAS WELL       Actual Prod. Test-MCF/D       Length of Test-MCF/D         Testing Method (pitot, back pr.)       Tul         VI. CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regular	te of Test bing Pressure 1-Bbls. hgth of Test bing Pressure lations of the Oil Conservation	pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Date First New Off Run To Tanks       Date         Length of Test       Tul         Actual Prod. During Test       Off         GAS WELL       Actual Prod. Test-MCF/D       Length of Test         Testing Method (pitot, back pr.)       Tul         VI. CERTIFICATE OF COMPLIANCE	te of Test bing Pressure I-Bbis. ngth of Test bing Pressure lations of the Oil Conservation and that the information given	pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION
Date First New Of, Run To Tanks       Date         Length of Test       Tul         Actual Prod. During Test       Off         GAS WELL       Actual Prod. Test-MCF/D       Length of Test-MCF/D         Testing Method (pitot, back pr.)       Tul         VI. CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regul         Commission have been complied with	te of Test bing Pressure I-Bbis. ngth of Test bing Pressure lations of the Oil Conservation and that the information given	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY	ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 19 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
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Late First New Off Run To Tanks       Date         Length of Test       Tul         Actual Prod. During Test       Off         GAS WELL       Actual Prod. Test-MCF/D       Let         Testing Method (pitot, back pr.)       Tul         VI. CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regul         Commission have been complied with	te of Test bing Pressure I-Bbis. ngth of Test bing Pressure lations of the Oil Conservation and that the information given	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY TITLE Signature TITLE	(t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 1954 , 19 Choke Size Choke
Date First New Of, Hun To Tanks       Date         Length of Test       Tul         Actual Prod. During Test       Off         GAS WELL       Actual Prod. Test-MCF/D       Let         Testing Method (pitot, back pr.)       Tul         VI. CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regul         Commission have been complied with above is true and complete to the beau	te of Test bing Pressure I-Bbls. Ingth of Test bing Pressure lations of the Oil Conservation and that the information given st of my knowledge and belief.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY TITLE This form is to be filed in If this is a request for allow	ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 1954 1954 Compliance with RULE 1104. vable for a newly drilled or deepende
Date First New Of, Hun To Tanks       Date         Length of Test       Tul         Actual Prod. During Test       Off         GAS WELL       Actual Prod. Test-MCF/D       Length of Test         Testing Method (pitot, back pr.)       Tul         VI. CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regul         Commission have been complied with above is true and complete to the best	te of Test bing Pressure I-Bbls. Ingth of Test bing Pressure lations of the Oil Conservation and that the information given st of my knowledge and belief.	Producing Method (Flow, pump, gas li         Casing Pressure         Water-Bbls.         Bbls. Condensate/MMCF         Casing Pressure         OIL CONSERVA         APPROVED         BY         TITLE         This form is to be filed in         If this is a request for allow         well, this form must be accompatients	ft, etc.)         Choke Size         Gas-MCF         Gravity of Condensate         Choke Size         Choke Size         TION COMMISSION         1954         ATION COMMISSION         1954         Choke Size         Choke Size         Choke Size         Choke Size         Compliance with RULE 1104.         vable for a newly drilled or deepened         rined by a tabulation of the deviation         rdance with RULE 111.
Date First New Of, Run To Tanks       Date         Length of Test       Tul         Actual Prod. During Test       Off         GAS WELL       Actual Prod. Test-MCF/D       Let         Testing Method (pitot, back pr.)       Tul         VI. CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regul         Commission have been complied with above is true and complete to the best (Signature Dist.)       Superinter	te of Test bing Pressure I-Bbls. Ingth of Test bing Pressure lations of the Oil Conservation and that the information given st of my knowledge and belief.	Producing Method (Flow, pump, gas li         Casing Pressure         Water-Bbls.         Bbls. Condensate/MMCF         Casing Pressure         OIL CONSERVA         APPROVED         BY         TITLE         This form is to be filed in         If this is a request for allow         well, this form must be accompatests taken on the well in accompatests for must be form must	ft, etc.)         Choke Size         Gas-MCF         Gravity of Condensate         Choke Size         Choke Size         ATION COMMISSION         1954         ATION COMMISSION         1954         Compliance with RULE 1104.         vable for a newly drilled or deepened         ridance with RULE 111.         st be filled out completely for allow
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well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.