

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 18, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Harrison "B", Well No. 6, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)
"PM" Sec. 5, T. 23S, R. 37E, NMPM, Langlie-Mattix Pool
Unit Letter

Lea

County. Date Spudded October 27, 1957 Date Drilling Completed November 9, 1957

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

660' FSL & 660' FEL

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	Set at 374'	250
5-1/2"	3680'	200

Elevation 3333' D.F. Total Depth 3680' BPTD

Top Oil/Gas Pay 3526' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations Perforated Intervals 3526-3661'

Open Hole Depth Casing Shoe 3679' Depth Tubing 3432'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 116 bbls. oil, 0 bbls water in 12 hrs, min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Fractured with 30,000 gals. lease oil & 32,500% sand by Dowell.

Casing Tubing Date first new Press. 175# oil run to tanks November 14, 1957

Oil Transporter Shell Pipeline Corporation

Gas Transporter

Remarks: Flowed 116 barrels oil, no water, through 3/4" choke in 12 hours, T.P. 175#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

OIL CONSERVATION COMMISSION

By:

Title

(Company or Operator)

By: (Signature)

Title District Superintendent

Send Communications regarding well to:

Name Skelly Oil Company

Address Box 38 - Hobbs, New Mexico