Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30- 025- 10645

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Skelly Penrose B Unit 008637

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Injection

2. Name of Operator: OXY USA Inc. 16696

8. Well No. 39

3. Address of Operator: P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat: 037240 Langlie Mattix 7 Rvr Q-G

4. Well Location
Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line

Section 5 Township 23S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3330'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-3705' PERFS-3554-3685' CIBP @ 3436'

8-5/8" CSG @ 373' W/ 250sx, TOC @ SURF-CIRC
5-1/2" CSG @ 3705' W/ 200sx, TOC @ *2534'-TS
*(5/80-CMT SQZ @ 780'-CIRC TO SURF W/ 350sx)

PUMP 10# MLF BETWEEN PLUGS.

1. CIBP @ 3436', DUMP 10sx CMT TO 3363'.
2. SPOT 35sx CMT FROM 3005-2690'.
3. PERF & SQZ @ 2530', M&P 40sx CMT TO 2355'.
4. " " " @ 1315', M&P 70sx CMT TO 1008'.
5. SPOT 25sx CMT FROM 423-203'.
6. 10sx SURFACE PLUG.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 7/8/98

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR TITLE DATE JUL 13 1998

CONDITIONS OF APPROVAL, IF ANY:

JCS

NC

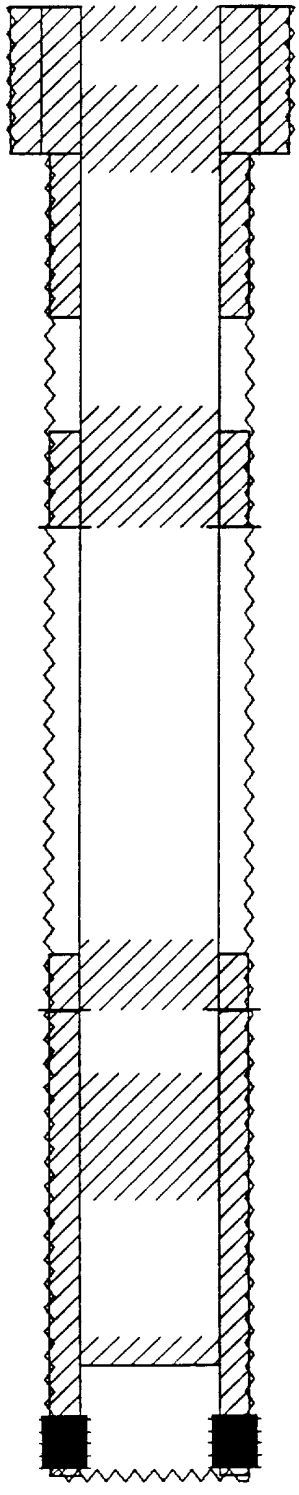
dp

3554.0 - 3685.0' ABANDONED PERFS

TD: 3705'

Received

SKELLY PENROSE B UNIT #39
SEC 5 T23S R37E LEA NM



0.0 - 88.0' CEMENT PLUG 10sx

203.0 - 423.0' CEMENT PLUG 25sx

1008.0 - 1315.0' CEMENT PLUG 70sx

2355.0 - 2530.0' CEMENT PLUG 40sx

2690.0 - 3005.0' CEMENT PLUG 35sx

3353.0 - 3426.0' CEMENT PLUG 10sx
3426.0 - 3426.0' CIBP

0.0 - 373.0' 11" OD HOLE
0.0 - 373.0' CEMENT 250sx-CIRC
0.0 - 373.0' 8 5/8" OD SURF CSG

1315.0 - 1315.0' SQUEEZE PERFS

2530.0 - 2530.0' SQUEEZE PERFS

373.0 - 3705.0' 7 7/8" OD HOLE
2534.0 - 3705.0' CEMENT 200sx-TS
0.0 - 780.0' CEMENT 350sx
0.0 - 3705.0' 5 1/2" OD PROD CSG

3554.0 - 3685.0' ABANDONED PERFS

TD: 3705'