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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS 1-PJB, ENGR.
1-R. J. STARRAK-TULSA 1-FILE
1-A. B. CARY-MIDLAND

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DD NOT USE THIS FORM FOR OPERATIONS TO BE DONE ON A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL FOR OIL, GAS, OR GEOTHERMAL FLUIDS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

4. Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 5 TOWNSHIP 23-S RANGE 37-E NMPL.

15. Elevation (Show whether DF, RT, GR, etc.)
3338 D.F.

7. Unit Agreement Name Skelly Penrose B Unit
8. Farm or Lease Name
9. Well No. 39
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze Casing Leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/1/80 Moved in and rigged up unit. Pulled rods.

5/2/80 Pulled tbq. Ran bit and casing scrapper to 3405'. Pulled bit and scrapper. Ran 2 7/8" x 5 1/2" Arrow ret. bridge plug and 2 7/8" x 5 1/2" Arrow Tension packer. Set bridge plug at 3357'. Set packer at 3292'. Tested bridge plug to 2000# and held OK. Western spotted 2 sxs sand on bridge plug 3357-3342'. Tested csg. for leaks by setting packer @ various depths. Determined hole in csg. between 750-780'. Set packer @ 700' and tested backside to 500# and held OK. Pumped thru hole @ 4 BPM 250# with full returns out bradenhead. Western mixed 10 bbls. red dye and followed with 200 bbls. water and did not circulate dye.

5/3 Pumped down 2 7/8" tbq. into holes at 750-80' with 50 bbls. fresh water. Mixed 10 bbls. yellow dye and followed with 60 bbls. water and circulated dye out bradenhead. Pulled 2 7/8" tbq. and pkr. Western Co. broke circulation and mixed and pumped 350 sxs Class "C" with 18% salt and 3% CaCl down 5 1/2" csg. Dropped plug. Displaced cement to 655' with 16 3/4 bbls. at 500# 4 BPM. Circulated approximately 45 sxs to pit. Cement job complete at 12:30 p.m. WOC 41 1/2 hrs.

(CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dele R. Crockett TITLE Area Superintendent DATE 5-20-80

APPROVED BY John S. ... TITLE ... DATE JUN 2 1980

CONDITIONS OF APPROVAL, IF ANY:

- 5/5/80 Ran 4 3/4" bit and tagged cement at 670'. Drilled good cement 670-778 (108') and cement stringers to 901'. Circulated hole clean. Tested 5 1/2" csg. to 500# and held OK for 30 mins.
- 5/6/80 Ran retrieving tool and tagged sand on bridge plug @ 3343'. Circulated sand 3343-3357' and latched onto bridge plug. Released and pulled bridge plug. Ran bit and tagged fill at 3653'. Cleaned well out 3653-3705'. Pulled bit. Ran 2 7/8" x 5 1/2" Baker Model "R" DG packer and left swinging at 3503'.
- 5/7/80 Set packer at 3503'. Pressured backside to 500#. Western pumped total of 3000 gals. 15% DS-30 acid, 1000# rock salt, and 1000# benzoic acid flakes in 3 equal stages down 2 7/8" tbg. into 5 1/2" csg. perfs., 5554-3685', and flushed with 24 1/2 bbls. 2% KCL water. Maximum pressure 2900#, minimum 600#, average 1750# at AIR 4.5 BPM. ISIP 1450#, 15 min. SIP 1325# (1st block 1650-1850, 2nd block 1500-2900). Total load to recover 136 bbls. Opened well up and flowed load to pit. Released pkr. Pulled 2 7/8" tbg. Ran 2 3/8" x 31' mud anchor, perf. sub, seating nipple, and 117 jts. (3586') 2 3/8" OD EUE 8R tbg. and set mud anchor at 3603-3634', perf. sub 3600-3603', and seating nipple at 3599-3600'.
- 5/8/80 Ran 2" x 1 1/2" x 15' pump on 143 - 3/4" rods and set pump @ 3599'. Rigged down unit. Returned well to production.

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MAY 29 1980

CONSERVATION DIV.