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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐			
2. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESV. ☐ OTHER ☐		W. H. King	

3. Name of Operator	9. Well No.
Balport Oil Corp.	2

5. Address of Operator	10. Field and Pool, or Wildcat
3471 First National Bank Bldg., Dallas, Tx. 75202	Langlie Mattix

4. Location of Well			
UNIT LETTER L	LOCATED 1650	FEET FROM THE South	LINE AND 330 FEET FROM
THE West	LINE OF SEC. 6	TWP. 23S	RGE. 37E

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
				3391

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3770	3452			☒	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2915 1/2 - 3419 Yates	N.A.

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma-Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	290	11	200 SX	None
5-1/2	14	3770	7-7/8	300 SX	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
41" holes, strip gun, 2915 1/2 - 42		DEPTH INTERVAL	
2957-69, 2988-93, 3014-24, 3042-3127		AMOUNT AND KIND MATERIAL USED	
3137-3203, 3216-42, 3250-3313, 3351-3419			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>James H. Langley</u>	TITLE <u>Geologist</u>	DATE <u>9-19-75</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1328	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1410	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2743	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2914	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3457	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1328	1328	Red beds				
1328	1410	82	Anhydrite, red sh.				
1410	2745	1335	Salt, Anhydrite				
2745	2914	169	Anhydrite, dolomite salt				
2914	3437	543	Gray sand, Anhydrite				